

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	6. LEASE DESIGNATION AND SERIAL NO. SF-078499 A
2. NAME OF OPERATOR Tenneco Oil Company	7. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, Co. 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860' FNL, 1790' FWL	8. FARM OR LEASE NAME Riddle Com
	9. WELL NO. 9E
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 17, T28N, R8W
14. PERMIT NO. 30-045-26198	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5799' GL	13. STATE NM

RECEIVED

MAR 10 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Progress report</u>	
(Other) ☐			
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

2/21/85 MIRURT. Spud 11:30 am 2/21/85. Run 7 jts 9 5/8 36# K55. Cmt w/15 bbl to go ahead, 225 sx or 265 cu ft Class B 1/4# celloflake, 2% CaCl. Plug down. Circ 12 bbl to surface 4:00 pm 2/21. NU. Test blind rams to 1000. OK.

2/24/85 RU to run 7" csg. Ran 85 jts 7" 23# K-55 stg csg (3609').

2/25/85 Set 7" shoe @3601, DV @1495. Cmt w/240 sx (441 CF) 65:35:6 + 2% CaCl2 + 1/4#/sx celloflake. Tail w/100 sx (118 CF) CL-B + 2% CaCl2 + 1/4#/sx celloflake. Pd @8 am 2/25. Lost circ w/10 bbls before plug dn. Drop bomb, open DV tool, circ. Cmt 2nd stage w/170 sx (312 CF) 65:35:6 + same additives. Tail w/75 sx (88 CF) CL-B + same additives. PD @12:30 pm 2/25. No cmt circ'd temp survey, TOC @500. NUBOPE, test, OK. Drill out.

3/2/85 Drill TD 6770. Ran 104 jts 4 1/2 10.5# K-55 STC 3322' set @6767, FC @6719. TOL @3445. Cmt w/270 sx (497 CF) 65:35 + 6% Gel + 6% D-60 & tail w/100 sx (118 CF) CL-B + .6% D-60. PD @9 PM 3-2-85. Rig release 12 midnight 3-3-85.

RECEIVED

MAR 27 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

OIL CON. DIV.

DIST. 3 3/4/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

*See Instructions on Reverse Side