

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ OTHER ☐
3. NAME OF OPERATOR: Tenneco Oil Company
4. ADDRESS OF OPERATOR: P.O. Box 3249, Littleton, CO 80155
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 860' FNL, 1790' FWL
At top prod. interval reported below
At total depth

OIL CON. DIV.

RECEIVED

APR 29 1985

BUREAU OF LAND MANAGEMENT

30-045-261981 1-16-85

15. DATE SPUDDED: 2/21/85
16. DATE T.D. REACHED: 3/2/85
17. DATE COMPL. (Ready to prod.): 4/9/85
18. ELEVATIONS (DF, RMB, RT, GR, ETC.): 5811' KB
19. ELEV. CASINGHEAD: 5799' GL
20. TOTAL DEPTH, MD & TVD: 6770' KB
21. PLUG. BACK T.D., MD & TVD: 6763' KB
22. IF MULTIPLE COMPL., HOW MANY?:
23. INTERVALS DRILLED BY: 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 6530-6766' Dakota
25. WAS DIRECTIONAL SURVEY MADE: yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Run #1 GR-SP-DILL-GR-CDL-CNL-Caliper; Run #2 GR-DILL-GR-CDL-Caliper
27. WAS WELL CORRED: No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0	303' KB	12 1/4"	225 sx 265 CF B + 2% CaCl ₂	2 + 1/4# sx CF
7"	23.0	3601' KB	8 3/4"	1st stg 240 sx 441 CF 65/65 + 2% CaCl ₂	65/6 + 2% CaCl ₂
+ 1/4# sx cello flake. Tail w/100 sx 118 CF B + 2% CaCl ₂ + 1/4# sx cello flakes.					
2nd stg 170 sx 312 CF 65/65 + same additives. Tail w/75 sx 60 CF B + same additives.					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3445' KB	6767' KB	* See Reverse		2 3/8"	6440' KB	

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPF 36', 72 holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6530-33'	6708-12'			6530'-6766' KB	Acidized w/600 gals 15% wgt'd HCL
6609-22'	6733-35'				Frac w/97,000 gals 30# XL gel &
6682-86'	6756-66' KB	Ind. mea g.			134,000# 20/40 sd.

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/25/85		Flowing				Shut-In	
DATE OF TEST	HOLES TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/9/85	3hrs	3/4"			257.2		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
140	728			2058			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Logs to be forwarded by Gearhart

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Scott M. Hume TITLE: Sr. Regulatory Analyst DATE: April 24, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*4-1/2" liner cementing detail - 270 SX 497 CF 65/35/6 + .6 D-60. Tail w/100 SX 118 CF B + .6 D-60

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo	1120'	1335'	Sandstone & Siltstone	Greenhorn	6408'	
Kirkland	1335'	1887'	Shale w/interbedded siltstone			
Fruitland	1887'	2223'	Interlayered shale, siltstone w/coal beds			
Pictured Cliffs	2223'	2365'	Sandstone			
Lewis	2365'	3900'	Shale			
Cliffhouse	3900'	3980'	Sandstone w/interlayered siltstone			
Menefee	3980'	4470'	Interbedded siltstone & shale			
Point Lookout	4470'	4670'	Sandstone grading into siltstone & shale			
Mancos	4670'	5650'	Shale			
Gallup	5650'	6408'	Shale w/interbedded siltstone			
Graneros	6475'	6528'	Shale			
Dakota	6528'	TD	Sandstone, interbedded w/siltstone & shale			