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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICUII P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator Amoco Production Company 3004526198 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for Liling (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion 1X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Lease Name 82078499A RIDDLE COM 9E BASIN (DAKOTA) Location Feet From The FWL 860 Feet From The FNL Line and 1790 Section 17 Township 28N Range8W , NMPM. SAN JUAN III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate . O. BOX 1429, BLOOMFIELD, NM 87413 CONOCO Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X] . O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY When 7 Sec. is gas actually connected? If well produces oil or liquids, Unit give location of tanks. 1..... ... If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of lest Tubing Pressure Gas- MCF Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Tubing Piessure (Shut in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . J. Hampton 3....\) B By. Signature SUPERVISION DISTRICT # 3 L. Hampton Sr. Staff Admin. Suprv. Printed Name
Janaury 16, 1989 Title Title. 303-830-5025

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.