

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
Reverse Side)

LEASE DESIGNATION AND SERIAL NO.

NM 020496

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Angel Peak

WELL NO.

2E

FIELD AND POOL, OR WILDCAT

Basin Dakota

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T-27-N, R-11-W
NMPM

COUNTY OR PARISH

San Juan

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP EN ☐

PLUG BACK ☐

DIFF. RESER. ☐

Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1190'N 790'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4-10-85

16. DATE T.D. REACHED

4-20-85

17. DATE COMPL. (Ready to prod.)

6-27-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6189' GL

19. ELEV. CASINGHEAD

6189'

20. TOTAL DEPTH, MD & TVD

6544'

21. PLUG, BACK T.D., MD & TVD

6524'

22. IF MULTIPLE COMPL., HOW MANY*

One

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

NO

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6390-6508 (Basin Dakota)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Den. Dual Sp Neutron Log; Caliper Log, Ind Log, Depth CL; Temp S.

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32.0	209 204	12 1/4"	366 cu ft	
4 1/2"	10.5	6544 6541	7 7/8"	2161 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6486	

31. PERFORATION RECORD (Interval, size and number)

6390, 6392, 6394, 6434, 6436, 6438, 6440, 6442, 6444, 6446, 6448, 6451, 6458, 6460, 6462, 6464, 6466, 6468, 6504, 6508, w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6390-6508	47,000# 40/60 sand&64,324 gals wt

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-15-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-27-85	3 Hrs.	3/4"	→	0	271 MCF	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1044	SI 1137	→	0	1709	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Don Norton

35. LIST OF ATTACHMENTS

Cement Record

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

JUL 7-1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ANGEL PEAK 2E

CEMENT RECORD:

8 5/8" Surface Casing - Cmt'd w/3% CaCl_2 and 1/4# gel-flake/sk (366 cu ft)

4 1/2" Production Csg. - Cmt'd 1st stage w/235 class B , 50/50 POZ mix, 2% gel,
10% salt, 10% Cal-seal, 1/4# fine tuf-plug/sk (368 cu ft)

Cmt'd 2nd stage w/514 class B, 65/35 POZ mix, 6% gel,
2% CaCl_2 (833 cu ft)

Cmt'd 3rd stage w/593 class B sks, 65/35 POZ mix, 6% gel,
2% CaCl_2 (960 cu ft)