

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

NM 020496

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

Sec. 20, T-27-N, R-11-W  
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 09 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

E1 Paso Natural Gas Company

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1510'S, 1170'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6239' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-2-85 TD 6572'. Ran 164 jts. 4 1/2", 10.5#, K-55 casing, 6551' set at 6572'. Float collar @ 6555'. Stage tools @ 4768' and 2153'. Cemented first stage w/ 294 sks. Class "B" cement (462 cu.ft.), second stage w/475 sks. Class "B" cement (741 cu.ft.), third stage w/607 sks. Class "B" cement (983 cu.ft.). WOC 18 hrs. Circulated to surface.

4-21-85 Press. tested surface csg. to 600#/30 min., ok.

5-2-85 1st stage: 50/50 POZ mix, 2% Gel, 10% Salt, 10% Cal-Seal, 1/4" fine Tuf-plug/sk (462 cu ft) Caliper + 10%  
2nd stage: 65/35 POZ mix, 6% Gel, 2% CaCl<sub>2</sub> (741 cu ft)  
3rd stage: 65/35 POZ mix, 6% Gel, 2% CaCl<sub>2</sub> (983 cu ft)

RECEIVED

MAY 14 1985

OIL CON. DIV.  
DIST. 3

RECEIVED

MAY 22 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

TITLE

Drilling Clerk

DATE 5-9-85

ACCEPTED FOR RECORD

DATE

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.