

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078902

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

147E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Undes GLP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/SW Sec4, T27N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1850'FSL x 1700'FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show surface)

5731'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spud a 12-1/4" hole on 4/2/85 at 1330 hrs. Drilled to 342'. Set
9-5/8", 36#, N80 casing at 342' and cemented with 283 cu.ft. Class
B Ideal. Circulated cement to surface. Pressure tested casing to
1000 psi for 30 minutes. Drilled an 8-3/4" hole to a TD of 6200'
on 4/8/85. Set 7", 23#, K55 casing at 6200'. Stage 1: cemented with
262 cu.ft. Class B Portland and tailed in with 322 cu.ft. Class B
Portland. Stage 2: cemented with 513 cu.ft. Class B Portland.
Circulated cement to surface after both stages. The DV tool was
set at 2984' and the rig was released on 4/9/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 4/29/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

MAY 02 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

DI

RV