Form 3160-5 (November 1983) (Formerly 9-331) DFPAR	UNITED STAT		8UBMIT IN TRIPLIC (Other Instructions of R verse side)	on real Expir	et Bureau No. 1004-0135 res August 31, 1985
	EAU OF LAND MAI		l(verse side)	D. LEASE D	REIGNATION AND SERIAL NO.
		· · · · · · · · · · · · · · · · · · ·		SF-078	H. ALLOTTEE OR TRIDE NAME
SUNDKY NO (Do not use this form for pre Use "APPL	OTICES AND RE	PORIS ON pen or plug back —" for auch propo	N WELLS to a different reservoir.		M. ALLOTTEE OR TRIBE NAME
1.		- · · · · · · · · · · · · · · · · · · ·	/	T. UNIT AO	REEMBNT HAME
WELL WELL OTHER					os Canyon Unit
Amoco Production	Co.			S. FARM OR	LEASE HAME
3. ADDRESS OF OPERATOR					
501 Airport Drive	e, Farmington	n, N M 8	37401	9. WELL NO	183 R
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements,* See also space 17 below.)				10. FIELD A	ND POOL, OR WILDCAT
At surface				i	Dakota/Undes Ga
170' FNL x 960'	FEL			11. EBC., T.,	B., M., OR RLK, AND
RECEIVED				1	
14. PERMIT NO.	15. ELEVATIONS (Sho	w whether no ex		i	Sec 9, T27N, R12
JAN 1 6 1986	, , , , ,	5788 G		San Jua	or Parise 13. STATE an New Mexico
6. BUREAU OF LAND MANAGEMENT	Appropriate Box To	Indicate Natur	- CN-4:- D		- Hearte
BUREAU OF LAND MANAGEMENT FARMINGTON RESOU NCE ARZAI MTI	итіон то:			or Other Data	∀ :
TEST WATER BHUT-OFF	PCLL OR ALTER CANING		WATER SHUT-OFF		
FRACTURE THEAT	MULTIFLE COMPLETE		FRACTURE TREATMENT	iI	EPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING		BANDONMENT*
(Other)	CHANGE PLANS		(Other) Additio	nal Comple	etion x
_		<u>j</u>	(NOTE: Report re Completion or Rec	sults of multiple co completion Report a	ompletion on Well and Log form.)
ment to this work. If well is direct nent to this work. Moved in and rigg well is 6125' and leak. Replaced b and released the	ed up servic plugback de ad tubing an	e unit o pth is 6 d landed	n 12-30-85.	Total dep	oth of the
Moved in and rigg well is 6125' and leak. Replaced b	ed up servic plugback de ad tubing an	e unit o pth is 6 d landed	n 12-30-85.	Total dep	oth of the
Moved in and rigg well is 6125' and leak. Replaced b	ed up servic plugback de ad tubing an	e unit o pth is 6 d landed	n 12-30-85.	Total dep	oth of the
Moved in and rigg well is 6125' and leak. Replaced b	ed up servic plugback de ad tubing an	e unit o pth is 6 d landed	n 12-30-85.	Total dep	oth of the
Moved in and rigg well is 6125' and leak. Replaced b	ed up servic plugback de ad tubing an	e unit o pth is 6 d landed	n 12-30-85.	Total dep d tubing a Landed pum	oth of the and found ap and rods
Moved in and rigg well is 6125' and leak. Replaced b	ed up servic plugback de ad tubing an	e unit o pth is 6 d landed	n 12-30-85.	Total dep d tubing a Landed pun	oth of the and found ap and rods
Moved in and rigg well is 6125' and leak. Replaced b	ed up servic plugback de ad tubing an	e unit o pth is 6 d landed	n 12-30-85.	Total dep d tubing a Landed pun	oth of the and found ap and rods
Moved in and rigg well is 6125' and leak. Replaced b	ed up servic plugback de ad tubing an	e unit o pth is 6 d landed	n 12-30-85.	Total dep d tubing a Landed pun	oth of the and found ap and rods
Moved in and rigg well is 6125' and leak. Replaced b	ed up servic plugback de ad tubing an	e unit o pth is 6 d landed	n 12-30-85.	Total dep d tubing a Landed pun	oth of the and found ap and rods
Moved in and rigg well is 6125' and leak. Replaced b	ed up servic plugback de ad tubing an	e unit o pth is 6 d landed	n 12-30-85.	Total dep d tubing a Landed pun	oth of the and found ap and rods
Moved in and rigg well is 6125' and leak. Replaced band released the	ed up service plugback de ad tubing an rig on 12-31	e unit o pth is 6 d landed	n 12-30-85.	Total dep d tubing a Landed pun	oth of the and found ap and rods
Moved in and rigg well is 6125' and leak. Replaced be and released the	true and correct	e unit o epth is 6 ad landed -85.	on 12-30-85.	Total dep d tubing a Landed pun	oth of the and found ap and rods
Moved in and rigg well is 6125' and leak. Replaced be and released the	true and correct	e unit o epth is 6 ad landed -85.	n 12-30-85.	Total dep d tubing a Landed pun	oth of the and found ap and rods
Moved in and rigg well is 6125' and leak. Replaced be and released the	true and correct	e unit o epth is 6 ad landed -85.	on 12-30-85.	Total dep d tubing a Landed pun	oth of the and found ap and rods
Moved in and rigg well is 6125' and leak. Replaced be and released the	true and correct TITE TOTAL	te unit opth is 6 ad landed -85.	on 12-30-85.	Total dep d tubing a Landed pun	oth of the and found ap and rods 281986 ST. 3
Moved in and rigg well is 6125' and leak. Replaced be and released the	true and correct TITE TOTAL	te unit opth is 6 ad landed -85.	on 12-30-85.	Total dep d tubing a Landed pun OIL DI	oth of the and found ap and rods
Moved in and rigg well is 6125' and leak. Replaced be and released the SIGNED	true and correct TITE TOE TITE TEE TEE	te unit opth is 6 ad landed -85.	on 12-30-85. 076'. Teste at 5930'.	Total dep d tubing a Landed pun OIL DI	oth of the and found ap and rods 281986 ST. 3