

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
SF-078902A

6. If Indian, Alliance or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Gallegos C.U. 183r

9. API Well No.
30 045 26284

10. Field and Pool, or Exploratory Area
Basin-Dakota Units

11. County or Parish, State
San Juan, New Mexico *(-A1)*

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company Attn: **John Hampton**

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1710' FNL; 960' FEL SEC. 9, T27N-R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

RECEIVED
AUG 21 1990
OIL CON. DIV
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company **Plugged** and Abandoned the above subject well.

1. Dig blow pit.
2. Load hole with 205 BFW and pressure test 7" csg. from 5864' to surf. @ 500 psi for 2 min. Held.
3. Pmp 30 sx class G cmt. from 5011' to 4854'.
4. Pmp 284 sx class G cmt. from 3873' to 2398'.
5. Pmp 30 sx class G cmt. from 2301' to 2137'.
6. Pmp 150 sx class G cmt. from 1433' to 684'.
7. Pmp 100 sx class G cmt from 529' to surface.
8. Pmp 2 sx cmt thru 2" hose to top of csg head, cmt did not drop.
9. Dig out around Bradenhead, weld on PxA marker, and reclaim location.

If you have any questions please contact Cindy Burton @ 830-5119.

14. I hereby certify that the foregoing is true and correct

Signed *J. Hampton* Title Sr. Staff Admin. Supv. Date 8/10/90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____