VII.

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

Department

SUBMIT ORIGINAL

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TO APPROPRIATE

MAR 2000

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1	Operate	or and Wel	1					16.3	ESCOPIONI	200 87
Operato	or name & a		·						OSKID!	unibar
	Cross Timbers Oil Co.									
2700	Farmingto	n Avenue,	Buildin	g K, Suite 1						167067
Farmi	ngton, NN	187401								
Contac									Phone	505-324-1090
	W. Fothe	rgill					Well Numb		API Numb	
Propert	y Name	GINTH	JED				1E	Dei	AFINUM	30-045-26286
ŪL —	Section	Township	Range	Feet From The	North/South Line	Feet F	From The	FastM	est Line	County
O	13	27N	13W	1,190'	SOUTH	1	350'	EA		SAN JUAN
11.	Worko	L				l		1		
	orkover Co		Previou	s Producing Pool(s)	(Prior to Workover):					
06/11					,					
	orkover Co	mpleted:		Drilled out cast	iron bridge plug.					
06/12										
Ш.	Attach	a descripti	on of th	e Workover Prod	cedures performe	d to ir	ncrease pr	oductio	n.	
IV.	Attach	a production	on decli	ne curve or table	showing at least	t twelv	e months	of prod	uction pr	rior to the workover and at
	least th	ree month	s of pro	duction following	the workover re	flectin	g a positiv	e produ	uction inc	crease.
V.	AFFID.	AVIT:								
	State o	f New	Mexico)						
) ss.						
	County	of San	Juan)						
	Loi	en W. Fot	nergill		, being first du					
	1.	I am the	Operato	or, or authorized	representative of	the O	perator, o	of the ab	ove-refe	erenced Well.
	2.	I have m	ade, or	caused to be ma	ide, a diligent sea	arch of	f the produ	uction re	ecords re	easonably available for this
		Well.)				
	3.	To the be	est of m	y knowledge, thi	s applicat ion and	the da	ata used t	o prepa	re the pr	oduction curve and/or table
		for this V	Vell are	complete and ac	curate.		\ _			
Signa	iture <u>L</u> e	men i	o. Fr	Itherall.	Title Operation	ons Er	gineer	1		Date 03/06/2000
Ŭ				7			n /	1 /M		
SUBS	CRIBED	AND SWO	ORN TO	before me this	6th day of		/March /	<u> </u>	2000	<u>′</u> /
						l	1/ chalx	\mathcal{A}_{Ω}	11 · M ·	and
						OUL	WNW	$\mathcal{X}(U)$	MM	MY
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My C	ommissic	n expires:	<u>Q1</u>	10103		,	v (U ·
•										
				ON USE ONLY:						
VI.		IFICATION			41		مماء ما الميد	ianatad	ا المالات ا	Norkover Project and the
	This A	pplication	is hereb	y approved and	the above-refere	ncea v	well is des	agnated	la vveli v	Norkover Project and the
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the									
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was									
	completed on $6/7$, 55									
					1 600 5:-			- Det		
Signat	ure District	Supervisor		70/	OCD Dis	ii ICI		Dat	٠/	,
			`	45.7		_	ζ	1 4	1/17/	00
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DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Friday, February 25, 2000 Page 1 of 1

GINTHER

WELL # 1E

JOB TYPE: DO CIBP

06/11/1999 FTP 120 psig, SICP 300 psig. MIRU PU. Blw well dwn. ND WH. NU BOP. TIH w/2 jts 2-3/8" tbg & tgd sd 50' BEOT @ 5,940' KB. TOH & LD 2 jts 2-3/8" tbg. TOH w/184 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 1 -2-3/8" x 8' tbg sub, SN, 1 jt 2-3/8" tbg w/mule shoe. TIH w/3-7/8" bit, bit sub & 170 jts 2-3/8" tbq. SDFN.

06/12/1999 SITP 150 psig, SICP 420 psig. Blw well dwn. RU air foam unit. RIH w/16 jts 2-3/8" tbg & tgd fill @ 5,940' KB. RU pwr swvl. DO cmt & CIBP. Circ hole for 3 hrs. CO to PBTD @ 6,034' KB. RDMO air foam unit. TOH & LD 7 jts 2-3/8" tbg. TOH w/184 jts 2-3/8" tbq. LD bit sub & bit. TIH & landed tbg as follows: mule shoe, SN w/bmper spring, 187 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT set @ 5,944'. SN set @ 5,942'. Broached tbg while TIH. ND BOP. NU WH. RDMO PU. SIFPBU.

Well: GINTHER No.: 001E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004526286

Township: 27N Range: 13W Section: 13 Unit: O Type: F

County: SaAccumulated Oil: 1331(BBLS) Gas: 121584(MCF) Water: 4359(BBLS) Days Produced:2405

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLI	Days Produced
January	6	3525	0	30
Feburary	0	1465	0	28
March	0	1513	0	31
April	25	1272	0	30
May	8	1287	0	31
June	38	709	0	30
July	26	1462	0	31
August	30	1142	0	29
Septembe	r 36	2045	0	30
October	9	2245	0	24
November	. 3	2647	0	30
December	- 5	1525	0	31

Year: 1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	27	1194	0	29
Feburary	23	1103	0	28
March	5	1183	0	31
April	10	1098	0	30
May	5	1112	0	31
June	0	129	0	11
July	0	5868	0	26
August	0	1441	0	31
Septembe	r 12	982	0	24
October	7	1129	0	31
November	. 8	1639	0	30
December	- 4	1853	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBLI	Days Produced	i
January	0	2163	0	31	
Feburary	1	1241	0	28	
March	2	1445	0	31	
April	57	1584	0	30	
May	35	1359	0	31	
June	29	1341	0	30	
July	65	1280	0	31	
August	60	1190	0	31	
Septembe	r 31	1259	0	30	
October	32	8 76	0	25	
November	104	1083	0	30	

December	46	991	0	31	
Year:1996	OHADDI ON	Coo(MCE)	Motor/DDI I	Dave Broducod	
Month	50	Gas(MCF) 1497	vvater(bbli 0	Days Produced 31	ı
January	0	1480	0	29	
Feburary March	0	1400	0	31	
April	0	1168	0	16	
May	0	1285	0	31	
June	0	1412	0	30	
July	77	1349	0	17	
August	0	1372	0	31	
September	_	1162	0	21	
October	. 0	1090	214	31	
November	_	725	201	30	
December		1270	167	31	
December		12.0	107	0.	
Year:1997					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	t
January	. 0	1681	110	31	
Feburary	35	1566	0	28	
March	0	1 731	125	31	
April	0	1645	185	30	
May	0	1739	0	31	
June	0	1734	120	30	
July	0	1379	80	31	
August	0	1574	105	31	
Septembe	r 0	2246	180	30	
October	90	2103	90	31	
November	. 2	172	135	30	
December	. 0	1309	0	31	
Year:1998					_
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	d
January	24	2341	0	31	
Feburary	107	1825	60	28	
March	2	1751	200	31	
April	0	1329	50	30	
May	0	1311	160	31	
June	1	1271	110	30	
July	5		100	31	
August	8			31	
Septembe				30	
October	14			31	
Novembe			130	30	
Decembe	r 26	1368	87	31	

Year:1999 1466

Month Oil(BBLS) Gas(MCF) Water(BBLDays Produced

		, 269			
January	19	1271 γ	120	31	
Feburary	2	1191 7	65	28	
March	3	1340	145	31	
April	15	1180	95	30	
May	18	1551 /	0	31	
June	0	1082	220	30	
July	2	1764 γ	240	26	
August	0	۲ 1808	160	31	
September	0	1571)	320	30	
October	10	1740 /	155	31	