

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077941-A

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. A. McAdams B

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin DK/ Angel Peak GLP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/NE Sec28, T27N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

795' FNL x 1795' FEL

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GL, etc.)

6305' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in and rigged up service unit on 7-9-85. Total depth of the well is 6872' and plugback depth is 6829'. Pressure tested production casing to 3900 psi for 30 minutes. Set cast iron bridgeplug at 6750' and capped with 20' of cement. New plugback depth is 6730'. Perforated the following Dakota intervals: 6572'-6578', 6621'-6658', 6672'-6690', 4 jspf, .46" in diameter for a total of 244 holes. Fraced Dakota interval 6572'-6690' with 80,000 gal 70 quality foam and 125,000# 20-40 mesh brady sand. Set retrievable bridgeplug at 6200'. Perforated the following Gallup intervals: 5672'-5702', 5792'-5812', 5862'-5916', 5960'-5980', 6111'-6115, 2 jspf, 43" in diameter, for a total of 256 holes. Fraced Gallup interval 5672'-6115' with 110,000 gal 20# gelled water and 115,000# 20-40 mesh brady sand. Retrieved bridgeplug at 6200'. Set Dakota 2-3/8" tubing at 6712', Gallup 2-3/8" tubing at 6128', and production packer at 6400'. Landed 2" x 1.5" x 16' pump and 3/4" and 7/8" rods. Released the rig on 8-15-85.

RECEIVED

SEP 03 1985

DIVISION

I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE District Adm. Supervisor DATE 8-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

1985

*See Instructions on Reverse Side

NMOC

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

0-15-2

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