

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. LENS. ☐
2. NAME OF OPERATOR: Amoco Production Co.
3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, N M 87401
4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements):
At surface 795' FNL X 1795' FEL
At top prod. interval reported below Same
At total depth Same

RECEIVED
OCT 29 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
OCT 31 1985
OIL CON. DIV.
DIST. 3

5. PLATE DESIGNATION AND SERIAL NO.: SF-077941-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME:
C. A. McAdams B
9. WELL NO.: 2 E
10. FIELD AND POOL, OR WILDCAT:
Basin Dakota
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA:
NW/NE Sec 28, T27N, R10
12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico
14. PERMIT NO.:
DATE ISSUED:
15. DATE SPUNDED: 6-26-85
16. DATE T.D. REACHED: 7-5-85
17. DATE COMPL. (Ready to prod.): 8-16-85
18. ELEVATIONS (OF RKB, RT, GR, ETC.): 6320' KB
19. ELEV. CASINGHEAD: 6305' GR
20. TOTAL DEPTH, MD & TVD: 6872'
21. PLUG, BACK T.D., MD & TVD: 6730'
22. IF MULTIPLE COMPL., HOW MANY*: TWO
23. INTERVALS DRILLED BY: 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*:
6572'-6690' Dakota
25. WAS DIRECTIONAL SURVEY MADE:
Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN:
DIFL-GR-SP, CDL-CNL-GR-CAL
27. WAS WELL CORED:
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	373'	12 1/4"	325 c.f. Class B Portland	
7"	23# J-55	6872'	8 3/4"	354 c.f. Class B Portland	
				448 c.f. Class B Portland	
				826 c.f. Class B Portland	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	6712'	6400'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6572'-6578', 6621'-6658', 6572'-6690', 4 jsp, .46" in dia., 244 holes.		DEPTH INTERVAL (MD) 6572'-6690'	AMOUNT AND KIND OF MATERIAL USED 80,000 gal 70 quality foam and 125,000# 20-40 mesh brady sand.

33. PRODUCTION							
DATE FIRST PRODUCTION 10-7-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 10-3-85	HOURS TESTED 3 hours	CHOKE SIZE .5	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 38	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. 550 psig	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 700	WATER—BBL. →	OIL GRAVITY-API (CORR.) →	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold
TEST WITNESSED BY: Bryan Services

35. LIST OF ATTACHMENTS: None
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: B. Shaw TITLE: Adm. Supervisor DATE: 10-17-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

47. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all well-logs, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6568'	6696'				
Gallup	5602'	5990'				
Pt. Lookout	4605'	4930'				
Menefee	3730'	4605'				
Cliffhouse	3610'	3730'				
Chacra	2960'	3070'				
Pict. Cliffs	2050'	2245'				
Fruitland	1895'	2000'				
Ojo Alamo	1047'	1190'				

