District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 District III - (505) 334-6178

1000 Rio Brazos Road Aztec, NM 87410 District 1V - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department SUBINITION PLUS 2 COPIE TO APPROPRIATE MISTRICT OFFICE

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR

				<u>'\\</u>	ELL WORKOVE	R PRC	DJECT	į	(2)	
	Operat	or and We	11					`	CE 87	0717 (7.5)
Operato	r name & a								OGRID N	umber
Cross	Timbers	Oil Co.								467067
			, Building	g K, Suite 1						167067
Farmir	igton, N	<i>I</i> 87401							-=	
Contact								ļ	Phone	505-324-1090
	s DeLor	ıcı					Well Numb		API Num	
Property	/ Name	C A M.	~ ^ [S D			2E C	1	AFINGIII	30-045-26323
UL :	Section	Township	CADAMS Range	Feet From The	North/Scuth Line	Feet	rom The	⊤ East/V	Vest Line	County
B	28	27N	10W	795	NORTH	1	795	1	EAST	SAN JUAN
<u> </u>	Worko	1	L							
Date W		ornmenced:	Previous	Producing Pool(s)	(Prior to Workover):					
03/20/		Jillinonoca.	11001000		A/GALLUP					
	Date Workover Completed:									
03/20/99 Put well on plunger lift										
111.	Attach	a descript	ion of the	e Workover Pro-	cedures performe	ed to in	ncrease pr	ocluctio	n.	
IV.	Attach	a producti	on declir	ne curve or table	e showing at leas	t twelv	e months	of proc	luction p	rior to the workover and at
	least th	ree month	s of pro	duction following	g the workover re	flectin	g a positiv	e prodi	uction ind	crease.
V.	AFFID			·	•		- ,			
	State of		Mexico)						
	0,4,0) ss.						
	County	of San	Juan	ý						
	•	omas DeL			, being first duly	sworr	n, upon oa	th state	es:	
	1.	I am the	Operato	r. or authorized	representative of	the O	perator o	f the at	ove-refe	erenced Well.
	2.	I have m	ade or o	caused to be ma	ade, a diligent sea	arch_of	the produ	ction re	ecords re	easonably available for this
	۷.	Well.	auc, or t		ado, a amgom oo)			,
	3.		est of my	, knowledge thi	is application and	the da	ata used to		re the pr	oduction curve and/or table
	J.			complete and a			_	, ,,,,,,		
		101/11113)	odiato.			/1		/
Ciano	 turo i	1		1	Title Product	ion En	gineer	1/6	Date (02/09/2000
Signa	ture	DOCDIDE		NACONITO hote	ore me this 9th		dawlof //	Pegrua		2000
	50	BOCKIDE	J AND S	SVVQIKIV I O DEII	Je nie uns <u>sur</u>	Í	~9% O'A	1//	41 y	7. 2000
						Donk	1 Kêxon X	Wi/	nerge	11
				<i>i</i> 1	Notary F	J MA		XV I	VVIVV	/
			101	10113	Notary F	upile	\mathcal{O}'		()
My C	ommissic	on expires:	41	10100		C				
FOR (OIL CONS	FRVATION	DIVISIO	N USE ONLY:						
VI.		IFICATION								
• • •	This A	nolication	is hereb	v approved and	the above-refere	nced v	well is des	ignated	a Well \	Workover Project and the
	Divisio	n hereby	verifies t	he data shows a	a positive product	ion inc	crease B	v copv	hereof. t	he Division notifies the
	Socra	tank of the	Tavation	and Revenue	Department of thi	s Anni	roval and	certifies	s that this	s Well Workover Project was
		eted on			boparanom or an	C. (pp.				,
	compi	eted on	2/-	0,	_ '					
Cignati	ure District	Supervisor			OCD Dis	trict		Dat	te -	
Signati	JIE DISTIICT	Supervisor	_)(->	OGD DIS			"	/	
			-	£) [_	-	_>			5/6	S/ <i>0</i> 6
									-/-	1
VII.	DATE	OF NOTIFI	CATION	TO THE SECRE	TARY OF THE TAX	(ATION	N AND REV	/ENUE	DEPARTI	MENT:
v II.	DAIL	OF NOTH	J, TION	. J THE OLUME	3 170					



Well: C A MCADAMS B No.: 002E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004526323

Township: 27N Range: 10W Section: 28 Unit: B Type: F

County: Sa Accumulated Oil: 3262(BBLS) Gas: 181891(MCF) Water: 11882(BBLS) Days Produced:395

Year	r• 1	993
100		

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	0	0	0
Feburary	0	0	812	28
March	0	0	899	31
April	0	0	870	30
May	0	0	899	31
June	0	0	870	30
July	0	0	899	31
August	C	0	899	31
Septembe	r C) 0	870	30
October	C) (0	0
November	. (380	609	21
December	_	713	899	31

Pool Name:BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	59	3098	0	31
Feburary	12	2947	0	28
March	25	2997	0	31
April	22	2689	0	30
May	8	2299	0	31
June	15	2277	0	30
July	16	2097	0	31
August	10	1818	0	31
Septembe	r 20	2282	. 0	26
October	10		0	31
November	- 33	3454	. 0	30
December		3095	0	31

Year:1994

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	` 0	0	899	31
Feburary	0	0	0	0
March	0	0	899	31
April	0	0	870	30
May	0	0	0	31
June	0	0	0	30
July	0	0	0	31
August	C	. 0	0	31
Septembe	or C	0	0	30
October) (31	31
November	r (50	30	30

December	0	0	31	31	
	:BASIN DA	KOTA (PRO	RATED GA	(S)	
Month				Days Produc	ced
January	31	523	0	31	
Feburary	25	2318	0	28	
March	20	2787	0	31	
April	20	1384	0	30	
May	12	313	0	17	
June	13	688	0	28	
July	9	58	0	31	
August	8	341	0	31	
September	r 0	613	0	26	
October	0	2630	31	31	
November	100	2893	30	30	
December	20	2826	31	31	
Year:1995					
Pool Name	:ANGELS I	PEAK-GALL	UP (ASSO	CIATED)	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produc	ced
January	0		0	0	
Feburary	0	0	0	0	
March	0	0	0	0	
April	0	0	0	0	
May	0	0	0	0	
June	0	0	0	0	
July	0	0	0	0	
August	0	0	0	0	
Septembe	r 0	0	0	0	
October	0	0	0	0	
November	. 0	0	0	0	
December	. 0	0	0	0	
Pool Name		KOTA (PRO			
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	ced
January	0	1044	31	31	
Feburary	0	2832	0	28	
March	50	1312	0	31	
April	0	2663	0	30	
May	45	1571	0	31	
June	C	1634	0	30	
July	27	1669	0	31	
August	7	1098	0	31	
Septembe	r 100	474	0	30	
O-4-6	_	200	۸	25	

Year:1996

October

November

December

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced



January	0	0	0	0	
Feburary	0	0	0	0	
March	0	0	0	0	
	0	0	0	0	
April	_		0	0	
May	0	0	_		
June	0	0	0	0	
July	0	0	0	0	
August	0	0	0	0	
September	0	0	0	0	
October	0	0	0	0	
		717	Ö	0	
November	0			31	
December	0	684	0	31	
		TA (PRORA)			
Month 0	Oil(BBLS) G	as(MCF) Wat	er(BBL Day	s Produced	
January	22	1167	0	31	
Feburary	0	3669	0	27	
March	0	3341	0	28	
	236	3312	0	30	
April			0	31	
May	37	2745			
June	100	832	0	0	
July	0	1282	0	0	
August	0	0	0	0	
September	0	0	0	0	
October	105	0	0	0	
November	0	2149	0	0	
			0	31	
December	0	2051	U	31	
Year:1997					
	ANGELS PE	AK-GALLUP	(ASSOCIAT	ΓED)	
		as(MCF) Wa			
	147	708	55	31	
January			0	28	
Feburary	0	626	=		
March	0	619	0	31	
April	0	498	0	30	
May	139	495	0	31	
June	0	599	0	30	
July	0	518	0	26	
-	0	591	0	31	
August				30	
September		625	38		
October	54	693	0	31	
November	3	677	0	30	
December	0	640	0	30	
Pool Name	BASIN DAK	OTA (PRORA	TED GAS)		
Month		Sas(MCF) Wa		vs Produced	i
	66	2123	25	31	
January			2.5	28	
Feburary	0	1880			
March	0	1858	0	31	
April	0	1492	0	30	
May	62	1486	0	31	
•					



June	0	1795	0	30
July	0	1555	0	26
August	0	1774	0	31
September	55	1874	17	30
October	25	2076	0	31
November	1	2028	0	30
	0	1918	0	30
December	U	1910	U	30
Year:1998				
	ANGELS PEA			
Month (Dil(BBLS) Ga			
January	48	1895	0	31
Feburary	14	1894	13	28
March	19	893	0	31
April	20	1973	0	30
May	7	1879	0	31
June	26	2027	0	30
July	22	1887	6	31
-	9	1722	0	31
August			0	30
September	26	2087		
October	22	2074	0	31
November	0	1771	44	30
December	36	2191	0	31
	BASIN DAKC			
Month (Oil(BBLS) G	as(MCF) Wa	ater(BBL Day	s Produced
January	48	631	0	31
Feburary	97	631	0	28
March	43	1948	0	31
April	0	658	0	30
May	6	626	0	31
June	47	675	Ō	30
	38	628	14	31
July			0	31
August	16	682	_	
September	45	696	0	30
October	38	837	0	31
November	0	731	96	30
December	61	876	0	31
Year:1999				
	ANGELS PE			
Month	Oil(BBLS) G	as(MCF) W	ater(BBL Day	s Produced
January	0	2133	0	31
Feburary	22	1637	9	28
March	17	2643	8	31
April	51	2993	21	30
May	31	2937	0	31
June	31	2704	0	30
	18	2214	0	26
July				31
August	21	2128	22	31

September	- 8	2446	0	30	
October	45	3016	7	31	
November	0	0	0	0	
December	0	0	0	0	
Pool Name:BASIN DAKOTA (PRORATED GAS)					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produce	ed
January	0	848	0	31	
Feburary	37	500	21	28	
March	32	844	17	31	
April	88	998	9	30	
May	54	979	0	31	
June	54	901	0	30	
July	31	738	0	26	
August	37	710	38	31	
Septembe	r 13	816	0	30	
October	78	1006	13	31	

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

MONTHLY SUMMARY

Wednesday, February 09, 2000 Page 1 of 1

MCADAMS, CA B

WELL # 2E

RESERVOIR: DK/GP

CTOC FORECAST: 75 MCFPD

JOB TYPE: PWO plngr

03/20/1999 FTP 185 psig, SICP 230 psig. MIRU WL. RIH w/1.901"

GR to 6,597' FS. RIH w/1.75" bld box to 6,702' FS.

RIH w/1.85" GR to 6,702' FS. PBTD 6,730' KB.

Perf's 5,672'- 6,690' KB. RIH w/2" JDC & set 3 slip stop @ 6,590' FS. Pushed latch dwn spring & plngr

to btm. Cycled plngr. RDMO WL.

\$305 CWC \$305 DWC

