

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077941-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. A. McAdams B

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Angel Peak

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

GLP

SW/SW Sec28, T27N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan NM

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

AUG 26 1985

1. WELL ☒ CAN WELL ☐ OTHER

2. NAME OF OPERATOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1090' FSL x 930' FWL

14. ELEVATION 15. EXPOSURE (Show whether OF, RT, GR, etc.)

6060' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOTING OR ACIDIZING

ABANDONMENT

REEL OR ALTER CASING

MULTIPLE COMPLETE

ABANDONMENT

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

Other

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. SUMMARY OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.)

Moved in and rigged up service unit on 7-8-85. Total depth of the well is 6618' and plugback depth is 6605'. Pressure tested production casing to 3900 psi for 30 minutes. Perforated the following Dakota interval: 6566'-6580', 8 jspf, .46" in diameter for a total of 112 holes. Set cast iron bridgeplug at 6510' and capped with 20' of cement. Perforated the follow-
ing Dakota intervals: 6266'-6276', 6320'-6322', 6362'-6390', 4 jspf, .46" in diameter, for a total of 200 holes. Fraced Dakota interval 6266'-6390' with 85,000 gal 2% KCL and 140,000# 20-40 sand. Set retrievable bridge-
plug at 5900'. Perforated the following Gallup intervals: 5376'-5400', 5476'-5496', 5546'-5600', 5642'-5670', 5794'-5802', 2 jspf, .46" in dia-
meter, for a total of 268 holes. Fraced Gallup interval 5376'-5802' with 110,000 gal 20# gelled water and 115,000# 20-40 mesh brady sand. Retrieved bridgeplug at 5900'. Set a production packer at 6100', Dakota 2-3/8" tubing at 6400' and Gallup 2-3/8" tubing at 5806'. Landed a 2" x 1.5" x 16' pump, 3/4" and 7/8" rods. Released the rig on 8-14-85.

I hereby certify that the foregoing is true and correct

SIGNED

D. J. Lawson

TITLE District Admin Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

AUG 27 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

