

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1090' FSL X 930' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-077941-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.A. McAdams B

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW/SW 28 T27N R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

06/15/85 06/25/85 08/15/85 6075' KB 6060' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

6618' 6605' two 0-TD NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

6266'-6390' Dakota

DIL-GR-SP; FDL-CNL-GR-CAL

SEP 19 1985

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	SOLE SIZE	AMOUNT PULLED
9-5/8"	36# K-55	405'	12-1/4"	155 cf Class B Portland
7"	23# K-55	6618'	8-3/4"	655 cf Class B, 679 cf Class B, 1162 cf Class B

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6400'	6100'
Bridge Plug 6510'		

32. PERFORATION RECORD (Interval, size and number)

6266'-6276', 6320'-6322',
6362'-6390', 4jspf, .46" dia
200 holes

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6266'-6390'	85000 gal 2% KCL, 140000LB SN

34. PRODUCTION

DATE FIRST PRODUCTION 08/27/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 08/28/85 HOURS TESTED 3 CHOKE SIZE 0.75" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. 30psig CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

36. LIST OF ATTACHMENTS

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BDS Shaw

TITLE Adm. Supervisor

FARMINGTON RESOURCE AREA

DATE Sept. 12, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person known to be in the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38.

GEOLOGIC MARKINGS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAN. DEPTH	TRUE VERT. DEPTH
FRUITLAND	1600'	1755'				
PICTURED CUFFS	1755'	2650'				
CHACRA	2650'	2760'				
CLIFFHOUSE	3340'	3425'				
MENEFEE	3425'	4180'				
POINT LOOKOUT	4180'	5291'				
GALLUP	5291'	5680'				
GREENHORN	6145'	6211'				
DAKOTA	6211'	6562'				