

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to a different depth.)
Use "APPLICATION FOR PERMIT" for such purposes.

RECEIVED

OCT 24 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Co.		8. FARM OR LEASE NAME C A McAdams B	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		9. WELL NO. 1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1090' FSL X 930' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Angel Peak	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURTCH OR AREA SW/SW Sec 28, T27N, R10W	
15. ELEVATIONS (Show whether gr. RT, CR, etc.) 6060 GR		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PCCL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐

(Other) Supplemental ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Co. is currently testing the Gallup formation of the subject well. When a GOR test is obtained, a Well Completion Report (form 3160-4) and a Multiple Completion Application (form C-107) will be forwarded to the appropriate offices..

RECEIVED

OCT 30 1985

OIL CON. DIV.
DIST. 3

hereby certify that the foregoing is true and correct

SIGNED BDS Shaw TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 10-18-85
ACCEPTED FOR RECORD

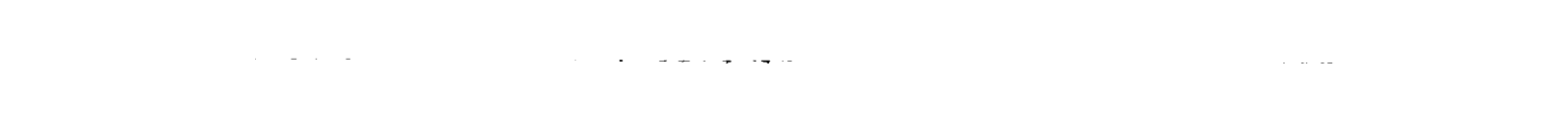
DATE OCT 24 1985

FARMINGTON RESOURCE AREA
BY Smn

*See Instructions on Reverse Side

NMOCC

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEAL ☐ Other ☐
2. NAME OF OPERATOR
Amoco Production Co.
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1090' FSL X 930' FWL
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
SF-077941-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
C.A. McAdams B
9. WELL NO.
1E
10. FIELD AND POOL, OR WILDCAT
Angel Peak Gallup
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW/SW Sec 28, T27N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. PERMIT NO.
DATE ISSUED
15. DATE SPUDDED
6-15-85
16. DATE T.D. REACHED
6-25-85
17. DATE COMPL. (Ready to prod.)
8-6-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6075' KB
19. ELEV. CASINGHEAD
6060' GR
20. TOTAL DEPTH, MD & TVD
6618'
21. PLUG BACK T.D., MD & TVD
6605'
22. IF MULTIPLE COMPL., HOW MANY?
Two
23. INTERVALS DRILLED BY
0-TD
ROTARY TOOLS
CABLE TOOLS
No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND SURV.)
5376'-5802' Gallup
25. WAS DIRECTIONAL SURVEY MADE
Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR-SP; FDL-CNL-GR-CAL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE
9 5/8" 36# K-55 405' 12 1/4"
7" 23# K-55 6618' 8 3/4"
29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2 3/8" 5806' 6100'
31. PERFORATION RECORD (Interval, size and number)
5376'-5400', 5476'-5496', 5546'-5600'
5642'-5670', 5794'-5802', 2 jspf,
.46 in diameter, 268 holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5376'-5802' 110,000 gal 20# gel water
115,000# 20-40 mesh brady sand.

33.* PRODUCTION
DATE FIRST PRODUCTION
8-6-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping 2" x 1.5" x 16' Bottom Hole Down
WELL STATUS (Producing or shut-in)
Shut-In
DATE OF TEST
12-19-85
HOURS TESTED
24
CHOKE SIZE
48/64"
PROD'N. FOR TEST PERIOD
OIL—BBL. 42 GAS—MCF. 79 WATER—BBL. 16 GAS-OIL RATIO 188
FLOW. TUBING PRESS. 110 psig CASING PRESSURE 110 psig CALCULATED 24-HOUR RATE
OIL—BBL. 42 GAS—MCF. 79 WATER—BBL. 16 OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY
Pete McNeal
35. LIST OF ATTACHMENTS
None
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED P.D. Larson TITLE Dist. Adm. Supervisor DATE 12-27-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tool-, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1600'	1755'				
Pictured Cliff	1755'	2650'				
Chacra	2650'	2760'				
Cliffhouse	3340'	3425'				
Menefee	3425'	4180'				
Point Lookout	4180'	5291'				
Gallup	5291'	5680'				
Greenhorn	6145'	6211'				
Dakota	6211'	6562'				