

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Amoco Production Co.

Address: 501 Airport Drive, Farmington, N M 87401

Reason(s) for filing (Check proper box):

<input checked="" type="checkbox"/> New Well	Change in Transporter oil:	RECEIVED SEP 12 1985	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil		<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas		<input type="checkbox"/> Condensate

Other (Please explain):

If change of ownership give name
and address of previous owner:

OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name C.A. McAdams B	Well No. 1E	Pool Name, including Formation Easin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SP-0779
Location Unit Letter <u>M</u> : <u>1090</u> Feet From The <u>South</u> Line and <u>930</u> Feet From The <u>West</u> Line of Section <u>28</u> Township <u>27N</u> Range <u>10W</u> , NMPLM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1702 Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 990 Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	M 12 28N 13W

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BDS Shaw

(Signature)

Adm. Supervisor

(Title)

Sept. 6, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED

JAN 27 1986

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.



IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
			X	X					
Date Spudded 6-15-85	Date Compl. Ready to Prod. 8-15-85	Total Depth 6618'				P.B.T.D. 6605'			
Elevations (DF, RKB, RT, CR, etc.) 6060' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6266'				Tubing Depth 6400'			
Perforations 6266'-6276', 6320'-6322', 6362'-6390'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8", 36#, K55		405'		325 cf				
8-3/4"	7", 23#, K55		6618'		2496 cf				
	2-3/8"		6400'						
Bridge Plug Set				6510'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 483	Length of Test 3 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 250 psig	Casing Pressure (Shut-in)	Choke Size 0.75"

