

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 98 NOV 18 PM 12:27  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3. Address and Telephone No.

6001 E Highway 64 Farmington, NM 87401 (505) 632-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,090' FSL & 930' FWL, Sec 28, T27N, R10W

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OIL CON. DIV.  
DIST. 3

5. Lease Designation and Serial No.  
SF-077941 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C.A. McAdams "B" #1E

9. API Well No.

3004526324

10. Field and Pool, or Exploratory Area

Basin Dakota / Angle Peak Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Re configure existing DHC

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cross Timbers is asking for approval to re configure the production string in the above mentioned well. The well was originally completed with 2 strings of tubing (a Dakota sting & a Gallup string), a production packer, a parallel string anchor and a pumping unit. In 1995 NMOCD administrative order DHC-1084 was granted and the well was commingled by perforating the Dakota string (above and below the production packer), removing the pump, rods and pumping unit and closing the valve on the Gallup tubing string. Currently this well is producing from the Dakota and Gallup formations via a single string of perforated tubing.

Cross Timbers feels that it is in their best interest that the dual strings of tubing be removed and salvaged, the packer milled up and the well returned to production via a single string of inspected tubing, set as deep as possible and a new or reconditioned pumping unit installed.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Engineer

Date 11/16/98

(This space for Federal or State office use)

Approved by

AS/Dwayne W. Spencer

Title

Date

NOV 23 1998

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

