

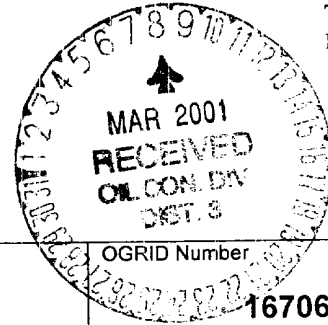
DISTRICT I - (505) 334-0101
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party DARRIN STEED						Phone 505-324-1090		
Property Name CA MCADAMS B				Well Number 1E		API Number 30-045-26324		
UL M	Section 28	Township 27N	Range 10W	Feet From The 1,090'	North/South Line SOUTH	Feet From The 930'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 03/29/00	Previous Producing Pool(s) (Prior to Workover): Installed Larger Compressor.
Date Workover Completed: 04/16/00	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Darrin Steed, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title Production Engineer Date 3/6/01
SUBSCRIBED AND SWORN TO before me this 6th day of March, 2001.

My Commission expires: 6/10/03

Notary Public [Signature]

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/16/00.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>3/26/01</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

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CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Tuesday, March 06, 2001

Page 1 of 3

MCADAMS, CA B

WELL # 1E

RESERVOIR: DK/GP

OBJECTIVE: Install Larger Compressor

3/29/00 Disconnected & moved CTOC WH recip comp (Arrow 330, CTOC dist tool SJB #12738) to CTOC yard for overhaul. MI & set new Weatherford WH recip comp (Cat 3304, CTOC dist tool SJB #13020). Began installing comp suc, disch & by-pass lines. SDFN.

3/30/00 Completed installing comp suc, disch & by-pass lines. Installed scrubber dump line. Comp install complete.

4/1/00 Comp start up rescheduled for Monday, 4/3/00 due to road conditions.

4/2/00 SDF Sat, 4/1/00.

4/3/00 F. 2 BO, 0 BW, 225 MCF, FTP 35 psig, SICP 145 psig, LP 273 psig, SP 18 psig, DP 275 psig, 24 hrs.

4/4/00 F. 7 BO, 1 BW, 252 MCF, FTP 250 psig, SICP 250 psig, LP 323 psig, SP 26 psig, DP 325 psig, 24 hrs. FTP high due to incorrect SP regulator adjustment. Prep comp for start up. SITP 300 psig, SICP 300 psig. Op tbg & std new Weatherford WH recip comp (Cat 3304, CTOC dist tool SJB #13020) @ 2:00 p.m. 4/3/00.

4/5/00 F. 0 BO, 0 BW, 215 MCF, FTP 35 psig, SICP 121 psig, LP 302 psig, SP 18 psig, DP 304 psig, 24 hrs.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Tuesday, March 06, 2001

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4/6/00 F. 2 BO, 2 BW, 248 MCF, SITP 230 psig, SICP 230 psig, LP 295 psig, DP 315 psig, 24 hrs.

4/7/00 F. 2 BO, 2 BW, 217 MCF, FTP 29 psig, SICP 105 psig, LP 307 psig, SP 15 psig, DP 330 psig, 24 hrs.

4/8/00 F. 1 BO, 0 BW, 223 MCF, FTP 223 psig, SICP 223 psig, LP 310 psig, 24 hrs. Comp dwn on high DP. Re-std comp.

4/9/00 F. 1 BO, 0 BW, 91 MCF, FTP 230 psig, SICP 230 psig, LP 301 psig, 24 hrs. Comp dwn on high DP. Re-std comp.

4/10/00 F. 2 BC, 0.5 BW, 225 MCF, FTP 37 psig, SICP 105 psig, LP 300 psig, SP 16 psig, DP 301 psig, 24 hrs.

4/11/00 F. 4.5 BO, 2 BW, 258 MCF, FTP 25 psig, SICP 95 psig, LP 292 psig, SP 16 psig, DP 295 psig, 24 hrs.

4/12/00 F. 2 BO, 0 BW, 262 MCF, FTP 125 psig, SICP 125 psig, LP 324 psig, SP NR, DP NR, 24 hrs. Comp dwn on high DP. Not able to restart comp due to high LP.

4/13/00 F. 0 BO, 0 BW, 487 MCF, SITP 222 psig, SICP 222 psig, LP 285 psig, SP 28 psig, DP 309 psig, 24 hrs.

4/14/00 F. 0.2 BO, 0.3 BW, 74 MCF, FTP 231 psig, SICP 230 psig, LP 275 psig, SP 30 psig, DP 310 psig, 24 hrs. Comp dwn on high DP. Re-std comp.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Tuesday, March 06, 2001

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4/15/00 F. 3 BO, 1 BW, 274 MCF, FTP 28 psig, SICP 98 psig, LP
265 psig, SP 18 psig, DP 275 psig, 24 hrs.

4/16/00 F. 3 BO, 2 BW, 270 MCF, FTP 25 psig, SICP 90 psig, LP
278 psig, SP 16 psig, DP 290 psig, 24 hrs. Final
report to install larger comp.

Well: C A MCADAMS E No.: 001E

Operator: CROSS TIMBERS OPERATING COMPANY

API: 3004526324

Township: 27N Range 10W Section: 28 Unit: M Type: F

County: SarAccumulated Oil: 7956(BBLS) Gas: 538919(MCF) Water: 3072(BBLS) Days Produced: 5348

Year:1997

Pool Name:ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	865	0	31	5863	359258
February	124	943	0	28	5987	360201
March	0	1098	0	31	5987	361299
April	0	856	0	30	5987	362155
May	0	928	0	31	5987	363083
June	0	825	0	30	5987	363908
July	0	963	0	26	5987	364871
August	0	942	0	31	5987	365813
September	0	687	0	30	5987	366500
October	0	835	0	31	5987	367335
November	0	885	0	30	5987	368220
December	0	277	0	31	5987	368497

Pool Name:BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	1382	0	31	5987	369879
February	72	1508	0	28	6059	371387
March	0	1754	0	31	6059	373141
April	0	1368	0	30	6059	374509
May	0	1483	0	31	6059	375992
June	0	1317	0	30	6059	377309
July	0	1540	0	26	6059	378849
August	0	1504	0	31	6059	380353
September	0	1096	0	30	6059	381449
October	0	1332	0	31	6059	382781
November	0	1413	0	30	6059	384194
December	0	443	0	31	6059	384637

Year:1998

Pool Name:ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	89	2313	26	31	6148	386950
February	6	1648	0	28	6154	388598
March	35	1158	0	31	6189	389756
April	15	2185	0	30	6204	391941
May	11	2015	0	31	6215	393956
June	12	1989	0	30	6227	395945
July	26	2014	29	31	6253	397959
August	2	1761	0	31	6255	399720
September	10	1973	0	30	6265	401693
October	37	2748	29	31	6302	404441
November	27	3868	15	30	6329	408309
December	33	3603	0	31	6362	411912

Pool Name:BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil	Accum. Gas(MCF)
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January	155	1564	44	31	6517	413476
February	10	1148	0	28	6527	414624
March	0	841	50	31	6527	415465
April	86	1484	0	30	6613	416949
May	18	1311	0	31	6631	418260
June	21	1295	0	30	6652	419555
July	45	1260	51	31	6697	420815
August	5	1102	0	31	6702	421917
September	17	1236	0	30	6719	423153
October	65	1721	51	31	6784	424874
November	47	2421	25	30	6831	427295
December	57	2256	0	31	6888	429551

Year:1999

Pool Name:ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days	ProduAccum. Oil	(Accum. Gas(MCF)
January	11	3277	0	31	6899	432828
February	23	3152	0	28	6922	435980
March	36	3271	0	31	6958	439251
April	12	1921	0	30	6970	441172
May	4	3001	0	31	6974	444173
June	16	2074	15	30	6990	446247
July	4	2078	0	26	6994	448325
August	29	3656	13	31	7023	451981
September	26	3121	0	30	7049	455102
October	19	3182	18	30	7068	458284
November	15	3131	0	30	7083	461415
December	23	2943	0	30	7106	464358

Pool Name:BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days	ProduAccum. Oil	(Accum. Gas(MCF)
January	19	2051	0	31	7125	466409
February	40	1972	0	28	7165	468381
March	62	2047	0	31	7227	470428
April	21	1232	22	30	7248	471660
May	9	1878	0	25	7257	473538
June	23	1299	25	30	7233	474837
July	8	1301	0	26	7231	476138
August	51	2288	22	31	7342	478426
September	45	1954	0	30	7337	480380
October	31	1991	32	30	7418	482371
November	28	1960	0	30	7446	484331
December	38	1843	0	30	7484	486174

Year:2000

Pool Name:ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days	ProduAccum. Oil	(Accum. Gas(MCF)
January	9	2658	29	30	7493	488832
February	28	2957	0	29	7521	491789
March	14	2279	0	22	7535	494068
April	14	3583	27	27	7549	497651
May	21	3391	0	31	7570	501042
June	12	3013	18	30	7582	504055
July	19	3004	18	31	7601	507059

August	7	3168	26	31	7608	510227
September	20	2970	0	30	7628	513197
October	17	2876	26	31	7645	516073
November	12	2541	18	28	7657	518614
December	0	0	0	0	7657	518614

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil	(Accum. Gas(MCF)
January	16	1665	51	30	7673	520279
February	49	1851	0	29	7722	522130
March	23	1427	0	22	7745	523557
April	26	2244	48	27	7771	525801
May	36	2122	0	31	7807	527923
June	22	1886	32	30	7829	529809
July	31	1879	32	31	7860	531688
August	13	1982	44	31	7873	533670
September	32	1860	0	30	7905	535530
October	32	1799	45	31	7937	537329
November	19	1590	32	28	7956	538919

