

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. GENVR ☐ Other _____

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1050' FSL x 1090' FEL
At top prod. interval reported below Same
At total depth Same

14. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078902

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

247E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SE/SE Sec5, T27N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED 5-6-85 16. DATE T.D. REACHED 5-14-85 17. DATE COMPL. (Ready to prod.) 5-23-85 18. ELEVATIONS (OF. RKB, RT, GE, ETC.)* 5712' KB 19. ELEV. CASINGHEAD 5701' GR

20. TOTAL DEPTH, MD & TVD 6047' 21. PLUG, BACK T.D., MD & TVD 6001' 22. IF MULTIPLE COMPL., HOW MANY* TWO 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5844'-5958' Dakota 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-GR-SP-CAL, FDL-CNL-GR-CAL 27. WAS WELL CORRED No

28. CASING RECORD (Report of Casing set in well) DIV.

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	332'	12-1/4"	325 cu.ft. Class B Portland	
7"	23#, K55	6047'	8-3/4"	492 cf Class B Portland and tailed in with 484 cf Class B Portland Stage 2: 920 cf Class B Portland	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	5966'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5844'-5860', 5894'-5926', 5942-5958' 2 jsp, .50" in diameter, for a total of 128 holes.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5844'-5958'	85,000 gal 69 quality foam and 145,000 # 20-40 sand.

33. PRODUCTION							
DATE FIRST PRODUCTION 6-11-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 6-12-85	HOURS TESTED 3 hrs	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD	OIL—BBL. 1349	GAS—MCF. 10792	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 845 psig	CASING PRESSURE 1114 psig	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY Bryan Services

35. LIST OF ATTACHMENTS None ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED B D Shaw TITLE Adm. Supervisor DATE 6-25-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo			Not Logged Above Gallup			
Fruitland						
Pictured Cliffs						
Cliffhouse						
Menefee						
Point Lookout						
Gallup	4880'	5463'				
Greenhorn	5728'	5840'				
Dakota	5840'	6033'				