

5. LEASE DESIGNATION AND SERIAL NO.

NM-33044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baby Doe

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T27N, R13W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL - 790' FEL

RECEIVED

MAY 09 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON, N.M.
RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or depth)

6104' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) T.D., 4 1/2" Casing & Cement <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached T.D. of 5300' on 5-5-85.

Ran 133 jts. 4 1/2" OD, 10.5#, K-55, 8 Rd, ST&C casing (T.E. 5323.08') set at 5300' RKB with DV tool at 4174' and float collar at 5258'. Cemented 1st stage with 10 bbls mud flush and 180 sx 50/50 poz with 2% gel plus 1/4# flocele per sack (total slurry 229 cf). Had good circulation and reciprocated pipe while cementing. Bump plug with 1000 psi - held OK. P.O.B. 8:20 AM. Open DV Tool with 1250 psi. Circulated 2 1/2 hrs with rig pump. Cemented 2nd stage with 10 bbls mud flush, 710 sx 65/35 poz with 12% gel plus 1/4# flocele per sack, followed by 50 sx 50/50 poz with 2% gel plus 1/4# flocele per sack (total slurry 1633 cf). Had good circulation while cementing. Circulated all mud flush and estimated 2 1/2 bbls cement. Closed stage tool with 2400 psi - held OK. P.O.B. at 1:20 PM. Set slips. Cut off casing. Released rig at 2:30 PM 5-7-85.

Total cement slurry used in both stages = 1862 cf.

OIL COMPANY
DIST. 6

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim I. Jacobs
Jim I. Jacobs

TITLE

Geologist

DATE

5-8-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FOR

BY