

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 File
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-33044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baby Doe

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T27N, R13W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1850' FSL - 790' FEL

RECEIVED

MAY 09 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON, N.M.
RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or depth)

6104' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) T.D., 4 1/2" Casing & Cement

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached T.D. of 5300' on 5-5-85.

Ran 133 jts. 4 1/2" OD, 10.5#, K-55, 8 Rd, ST&C casing (T.E. 5323.08') set at 5300' RKB with DV tool at 4174' and float collar at 5258'. Cemented 1st stage with 10 bbls mud flush and 180 sx 50/50 poz with 2% gel plus 1/4# flocele per sack (total slurry 229 cf). Had good circulation and reciprocated pipe while cementing. Bump plug with 1000 psi - held OK. P.O.B. 8:20 AM. Open DV Tool with 1250 psi. Circulated 2 1/2 hrs with rig pump. Cemented 2nd stage with 10 bbls mud flush, 710 sx 65/35 poz with 12% gel plus 1/4# flocele per sack, followed by 50 sx 50/50 poz with 2% gel plus 1/4# flocele per sack (total slurry 1633 cf). Had good circulation while cementing. Circulated all mud flush and estimated 2 1/2 bbls cement. Closed stage tool with 2400 psi - held OK. P.O.B. at 1:20 PM. Set slips. Cut off casing. Released rig at 2:30 PM 5-7-85.

Total cement slurry used in both stages = 1862 cf.

OIL COMPANY
DIST. 6

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim I. Jacobs

TITLE

Geologist

DATE

5-8-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: