1 File

1 Mancos Corp.

1 McHugh

Separate Forms C-104 must be filed for each pool in multiply

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

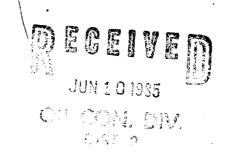
DISTRIBUTIO	O H4		
SANTA FE			
FILE			
U.1.0.4.			
LAND OFFICE			
THANSPORTER	OIL		
	GAS	\mathbf{L}_{-}	
OPERATOR			
PROBATION OF	HC.E		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR	RALLOWABLE				
	ND				
AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	-			
<u>[</u>					
Operator					
DUGAN PRODUCTION CORP.	46				
Address	JUN & Dinne All				
P O Box 208, Farmington, NM 87499	ALCO AND				
Reason(s) for filing (Check proper box)	Other (Please explain)				
New Well Change in Transporter of:					
Recompletion Oil Dr	y Gas				
Change in Ownership Casinghead Gas Co	andensate .				
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE	·	_			
Lease Name Well No. Pool Name, Including Fo	ormation Kind of Lease Lease No	, .			
Baby Doe 3 Gallegos Gallu	in Ext State, Federal or Fee Federal_NM 33044	1			
Location	TO EAU.				
1050	e and 790 Feet From The East				
Unit Letter I : 1850 Feet From The South Lin	e and 170 Feet From the Lust	_			
Line of Section 29 Township 27N Range	13W , NMPM. San Juan County	<u>. </u>			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS				
Name of Authorized Transporter of Cil O or Condensate	Address (Give address to which approved copy of this form is to be sent)				
The Mancos Corporation	P O Box 1320, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Unit Sec. Twp. Rge.	Is gas actually connected? When				
If well produces oil or liquids,	No .				
i **	<u> </u>				
If this production is commingled with that from any other lease or pool,	give commingling order number:	_			
NOTE: Complete Parts IV and V on reverse side if necessary.					
NOTE: Complete Parts IV and V on reverse side if necessary.	11				
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
	APPROVED JUN 1 0.1885				
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVEDUII _U,1003				
been complied with and that the information given is true and complete to the best of	Original Signed by FRANK T. CHAVEZ	•			
my knowledge and belief.	BYOliginal Signed by Harakk 1: Chittee				
	TITLE SUPERVISOR DISTRICT IN S				
•	This form is to be filed in compliance with MULE 1104.				
Juliu D Re for ILI	If this is a request for allowable for a newly drilled or deepen	57			
Jim L. Jacobs (Signature)	well, this form must be accompanied by a tabulation of the deviation	, ಕಿ.ವ			
Geologist	tests taken on the well in accordance with AULE 111.				
(Title)	All sections of this form must be filled out completely for allo able on new and recompleted wells.	**/**			
	Fill out only Sections I. H. III, and VI for changes of own	et.			
(Date)	well name or number, or transporter, or other such change of condition.				

completed wells.



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V. COMPLETION DATA		s Well New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res'v
Designate Type of Completion	on = (X)	XX				, 	
Data Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
4-30-85	6=4-85 5-29	85 _ 53	5300'		5 255 '		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/C	Top Otl/Gas Pay		Tubing Depth		
6104' GL; 6116' RKB	Gallup	50	5087'		5182'		
Perforations					Depth Casing Shoe		
5087 - 5248' Gall	up				530	0'	
· · · · · · · · · · · · · · · · · · ·	TUBING, CASI	NG, AND CEMENT	ING RECORE)			
HOLE SIZE	CASING & TUBING 5	ZE	DEPTH SE	Τ	SA	CKS CEMEN	T
121"	8-5/8" OD	2	204'		159 cf		
7-7/8"	7-7/8" 4-1/2" OD 5300'			1862 cf in 2 stages			
	2-3/8"	5	1821				·
		i			_i		
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test nable for		•			qual to or exc	ed top allo
Date First New Oil Run To Tanks	Date of Test	Producing	Producing Method (Flow, pump, gas lift, etc.)				
5-29-85	6-4-85	Swa	Swabbing				
Length of Tost	Tubing Pressure	Casing Pr	eseure		Choke Size		
4 hrs	0	125	psi			-	
Actual Prod. During Test	Oil-Bbls.	Water - Bb	a		Gas - MCF		
30 BO + 50 BLW +183 MCI	180 BOPD	30	O BLWPD	····	110 M	CFD	· · · · · · · · · · · · · · · · · · ·
					C	Condensate	
ACIUAL Prod. Test-MCF/D	Length of Test	Bble. Con	densate/MMCF		Gravity of C	Condensate	