

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator DUGAN PRODUCTION CORP.	
Address P O Box 208, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name La Lee Ann	Well No. 5	Pool Name, Including Formation Gallegos Gallup Ext.	Kind of Lease State, Federal or Fee Federal	Lease No. NM 37913
Location Unit Letter <u>I</u> ; <u>1850'</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>28</u> Township <u>27N</u> Range <u>13W</u> , NMPM, San Juan County				

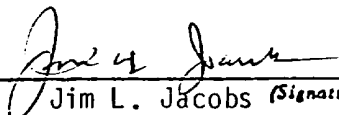
## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Mancos Corp.	Address (Give address to which approved copy of this form is to be sent) P O Box 1320, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>28</u>
	Twp. <u>27N</u>	Rge. <u>13W</u>
	Is gas actually connected? <u>No</u> When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have  
been complied with and that the information given is true and complete to the best of  
my knowledge and belief.

Jim L. Jacobs (Signature)  
Geologist

June 5, 1985

(Title)

(Date)

## OIL CONSERVATION DIVISION

APPROVED JUN 10 1985

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply  
completed wells.

#### IV. COMPLETION DATA

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX					
Date Spudded 5-7-85	Date Compl. Ready to Prod. 5-23-85			Total Depth 5350'			P.B.T.D. 5279'		
Elevations (DF, RKB, RT, GR, etc.) 6092' GL; 6104' RKB		Name of Producing Formation Gallup			Top Oil/Gas Pay 5090'			Tubing Depth 5216'	
Perforations 5090-5251' Gallup							Depth Casing Shoe 5350'		

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8" OD	212'	195 cf
7-7/8"	4-1/2" OD	5350'	1639 cf in 2 stages
	2-3/8"	5216'	

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-23-85		Date of Test 5-25-85		Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 8 hrs		Tubing Pressure ---		Casing Pressure 180	
Actual Prod. During Test 42 BO, 80 BLW, 23 MCF		Oil - Bbls. 126 BOPD		Water - Bbls. 240 BLWPD	
				Gas - MCF 69 MCFD	

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

JUN 10 1985  
OIL COIL DIV  
DIST. 3