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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

1 File

State of New Mexico

Energy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

O KIO BIAZOS KIL, AZIEC, INNI 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION
	TO TRANSPORT OIL AND NATURAL GAS

T .				-		AUTHOR					
I. [Operator		10 IMA	TOVIC	-Uni Uli	L ANU NA	_ AND NATURAL GAS Well API No.					
DUGAN PRODUCTION COR	ք.						30	-045-2633	7		
Address									-		
P.O. BOX 420, FARMIN	GTON, NM	8749	9								
Reason(s) for Filing (Check proper box,)				O	her (Please exp	lain)				
New Well		Change in		• —	EF	FECTIVE	3-1-91				
Recompletion	Oil		Dry C	_	_						
Change in Operator	Casinghea	ad Gas	Cond	ensate	······································		 				
If change of operator give name and address of previous operator						 			 		
II. DESCRIPTION OF WELL	L AND LE	ASE Well No.	Book i	Name Includ	ing Ecomotics		Vind	of Lease	1 1	eise No.	
·		l l					Federal or Fee	_			
LA LEE ANN Location		5	1 0	ALLEGUS	GALLUM				NM 3	/313	
Unit LetterI	:185	5 0	. Feet I	From The Sc	outh u	ne and _790	Fe	et From The	East	Line	
Section 28 Towns	hip 2	7N	Range	_e 13W	۱,	IMPM,	San Juan			County	
III. DESIGNATION OF TRA	NSPORTE	CR OF O	IL Al	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	[XX]	or Conden			Address (Gi	ve address to w		copy of this for		eni)	
GIANT REFINING INC.					P.O. BOX 256, FARMINGTON, NM 87499						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas EL, PASO NATURAL GAS CO. (no change)				Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, jve location of tanks.	Unit K	S∞. 28	Twp. 27N	Rge.	is gas actually connected? When Yes			7 7-18-85			
If this production is commingled with the	t from any oth	er lease or	pool, g	ive comming	ling order nun	nber:					
V. COMPLETION DATA	- ~	Oil Well	_i_	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	<u>_</u> Ļ		Total Darek	<u> </u>	<u> </u>	\L		_L	
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay Tubing Depth							
Perforations					I			Depth Casing S	shoe		
		UBING,	CASI	ING AND	CEMENT	NG RECOR	D D	<u> </u>	 		
HOLE SIZE		SING & TU			DEPTH SET			SACKS CEMENT			
					<u> </u>						
. TEST DATA AND REQUE						s		. J	£.11 34 °	1	
OIL WELL (Test must be after			of load	oil and must		exceed top all tethod (Flow, p			јші 24 поц	73.)	
Date First New Oil Run To Tank	Date of Tes	SI.			Producing M	eulou (<i>r low, pi</i>	υπφ, gas 191, e	ic.,			
length of Test	Tubing Pre	क्याह			Casing Press	ure		Choke Size	* 5 3 t	(a) # ·	
								DELETER			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Marie and the second			
					<u> </u>		.	EED4	9 1991	8.22	
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF			OIL CON: DIV			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke SizeDIST. 3				
¥ . • • • • • • • • • • • • • • • • • •								<u> </u>			
A. OPERATOR CERTIFIC	TATE OF	COMP	LIAI	NCE	<u> </u>						
I hereby certify that the rules and regi					(OIL CON	ISERV	ATION D	IVISIC	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				FEB 1 9 1991							
210	•				Date	Approve	U	Λ			
full co	ene_				∥ By_		3.1) Che	_/_		
Signature BUD_CBANE F	RODUCTIO	ON SUPE	RIN	ENDENT			SHPED	VISOR DIS	- σ Τρι∧≠	40	
Printed Name			Title		Title		- JOI EN		i nici	F 3	
2-18-91		325-18		Nh				\$			
Date		ा थादा	f soods	w.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.