

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ Dry ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐

3. NAME OF OPERATOR: Amoco Production Co.

4. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, N M 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1840' FSL x 800' FWL

At top prod. interval reported below Same

At total depth Same

14. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6. LEASE DESIGNATION AND SERIAL NO.
SF-078902

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

194E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA

NW/SW Sec 5, T27N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 5-21-85 16. DATE T.D. REACHED 5-29-85 17. DATE COMPL. (Ready to prod.) 6-5-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 5626' KB 19. ELEV. CASINGHEAD 5614' GR

20. TOTAL DEPTH, MD & TVD 6003' 21. PLUG, BACK T.D., MD & TVD 5960' 22. IF MULTIPLE COMPL., HOW MANY * Two 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 5762'-5872' Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL-GR-SP; CDL-DSN-GR-CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	346'	12-1/4"	330 cf Class B Neat	
7"	23#, J55	6003'	8-3/4"	640 cf Class B 65:35 poz, 462 cf Class B 50:50 poz, 1281 cf Class B 65:35 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5885'	

31. PERFORATION RECORD (Interval, size and number)

5762'-5776', 5810'-5872', 2 jsp, .41" in diameter, for a total of 152 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5762'-5872'	90,000 gal 69 quality foam and 150,000 # 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 6-27-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

DATE OF TEST 6-28-85 HOURS TESTED 3 hrs. CHOKER SIZE .75" PROD'N. FOR TEST PERIOD

FLOW. TUBING PRESS. 318 psig CASING PRESSURE 788 psig CALCULATED 24-HOUR RATE

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

34. LIST OF ATTACHMENTS

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B.D. Shaw TITLE Adm. Supervisor DATE 7-15-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

REPORT 13)

38.

GEOLOGIC MARKERS

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

Pictured

Cliffs

1170'

1413'

MesaVerde

2769'

3968'

Gallup

4800'

5180'

Dakota

5645'

5950'

NAME

MEAS. DEPTH

TRUE DEPTH

TOP