

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 02 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1840' FSL x 800' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5614' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078902

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

194E

10. FIELD AND POOL, OR WILDCAT

Basin DK/ Undes. GLP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/SW Sec5, T27N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. SHUT-IN

2. SHUT-IN TREAT

3. SHOOT OR ACIDIZE

4. REPAIR WELL

(Other)

5. MULTIPLE COMPLETE

6. ABANDON*

7. CHANGE PLANS

SUBSEQUENT REPORT OF:

8. FRACTURE TREATMENT

9. SHOOTING OR ACIDIZING

(Other)

Completion of Dakota

10. REPAIRING WELL

11. ALTERING CASING

12. ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Moved in and rigged up service unit on 5-31-85. Total depth of the well is 6003' and plugback depth is 5960'. Pressure tested production casing to 3900 psi for 30 minutes. Perforated the following Dakota intervals: 5762'-5776', 5810'-5872', 2 jsp, .41" in diameter, for a total of 152 holes. Fraced Dakota interval 5762'-5872' with 90,000 gal of 69 quality foam and 150,000 # 20-40 sand. Landed 2-3/8" tubing at 5885' and released the rig on 6-5-85.

RECEIVED

JUL 10 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BSS Shaw

TITLE Adm. Supervisor

DATE 6-24-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY