

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ AUG 29 1985

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OIL CON. DIV. ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1610'N 1610'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 6-14-85 16. DATE T.D. REACHED 6-20-85 17. DATE COMPL. (Ready to prod.) 8-20-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6269' GL 19. ELEV. CASINGHEAD 6269'

20. TOTAL DEPTH, MD & TVD 5061' 21. PLUG, BACK T.D., MD & TVD 5047' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4605-5009 (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey; Comp. Density Sidewall Neutron Log; Comp. Analyzed Log Systems, Ind. L

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	126'	12 1/4"	118 cu ft	
7"	20.0#	2610'	8 3/4"	369 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2444'	5061'	484 cu ft		2 3/8"	5002'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) 4708, 4717, 4726, 4734, 4745, 4770, 4815, 4850, 4885, 4910, 4947, 4980, 5009 w/1 SPZ. 2nd stage 4605, 4609, 4613, 4617, 4621, 4625, 4629, 4633, 4646, 4650, 4654, 4664, 4674, 4682 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4708-5009'	58,000# 20/40 sand&71,904 gals w
4605-4682'	58,000# 20/40 sand&81,018 gals w

33.* PRODUCTION

DATE FIRST PRODUCTION 8-9-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 8-20-85 HOURS TESTED 3 Hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 309 MCF GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 732 CASING PRESSURE SI 819 CALCULATED 24-HOUR RATE 0 OIL—BBL. 1854 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Shut in to be Sold

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Drilling Clerk

DATE

8-27-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or omissions as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Chacra	3224'	3880'	Gry fn grn silty, glauconitic sd stone with drk gry shale.	
Mesa Verde	3880'	3978'	Gry, fine-grn, dense sil ss., carb sh & coal.	
Menefee	3978'	4590'	Gry, fine-grn s, carb sh & coal.	Chacra Mesa Verde Menefee
Point Lookout	4590'	5061'	Gry, very fine sil ss w/frequent sh breaks.	Point Lookout
				3224' 3880' 3978' 4590'
				MEAS. DEPTH
				TRUE VERT. DEPTH