

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)
OCT 08 1985
OIL CON. DIV.
DIST. 3

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Turner Hughes	Well No. 13A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, (Federal) or Fee	Lease No. SF 079937
Location Unit Letter <u>E</u> : <u>1610</u> Feet From The <u>North</u> Line and <u>810</u> Feet From The <u>West</u> Line of Section <u>11</u> Township <u>27N</u> Range <u>9W</u> , NMPM, San Juan Count.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

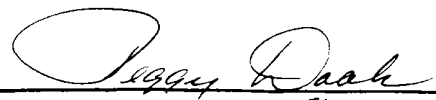
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4829, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit <u>E</u> Sec. <u>11</u> Twp. <u>27N</u> Rge. <u>9W</u>	Is gas actually connected? <u>No</u> when _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
10-7-85
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 15 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE _____ SUPERVISOR DISTRICT # _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res.	Drill Res.
			X	X					
Date Spudded 6-9-85	Date Compl. Ready to Prod. 10-4-85		Total Depth 4827'			P.B.T.D. 4808'			
Elevations (DF, RKB, RT, GR, etc.) 6067' GL	Name of Producing Formation Blanco Mesa Verde		Top Oil/Gas Pay 4522'			Tubing Depth 4775'			
Perforations 4420, 4424, 4428, 4432, 4436, 4440, 4444, 4448, 4460, 4465, 4470, 4482, 4487, 4492, 4502, w/1 SPZ. 2nd stage 4522, 4536, 4542, 4556, 4580,						Depth Casing Shoe 4827'			
* Continued Perf's listed below TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		9 5/8"		231'		142 cu ft			
8 3/4"		7"		2300'		369 cu ft			
6 1/4"		4 1/2"		2131-4827'		450 cu ft			
		2 3/8"		4775'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test SI 7 Days	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puls, back pr.)	Tubing Pressure (Shut-in) 123	Casing Pressure (Shut-in) 578	Choke Size

* Continued Perf's:

4602, 4620, 4668, 4695, 4702, 4726, 4758, 4777, 4793, w/1 SPZ.