Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

-76-645-9638 I

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

	BUREAU OF	J. DEASE DESIGNATION	N AND BERIAL NO.				
4 551 16 4 71		SF 078050 6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
	ON FOR PERMIT	O DRILL, D	EEPEN, OR PLUG I	BACK	o. 12 Indian, album	LE OR TRIBE NAME	
1a. TYPE OF WORK	DRILL 🛅	DEEPEN [PLUG BA	CV 🗆	7. UNIT AGREEMENT	NAMB	
b. TYPE OF WELL	DRILL 1	DEEPEN	J PLUG BA				
OIL	GAS WELL OTHER		SINGLE MULTIN	PLE	8. FARM OR LEASE N.	AMB	
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	2012 2013		Turner Hughes		
El Paso	Natural Gas Co	ompany			9. WELL NO.		
3. ADDRESS OF OPERAT	TOR	<u></u>			15A		
PO Box	4289, Farmingto	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL	. (Report location clearly and	in accordance with	arte state remiremente.	רו	Blanco Mesa Verde		
^{Λt} [*] Ί490's,	, 920'E			ر	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod.	zone		MAY 07 1985		Sec.3,T-27	-N.R-9-W	
		BURE		_	NMPM	•	
14. DISTANCE IN MIL	ES AND DIRECTION FROM NEAR		AU OF LAND MANAGEME	EN!	12. COUNTY OR PARIS	H 13. STATE	
9 miles	s southeast of 1	ртоошітета	, NM	E.M,	San Juan	NM	
15. DISTANCE FROM PI	REST	i	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEAD			1195.05	"	€ 293.97		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
			5165'		Rotary		
	whether DF, RT, GR, etc.)			•	22. APPROX. DATE W	ORK WILL START*	
6350'GL	j				LING OPERATIONS AU	ITHORIZED ARE	
23.	P	ROPOSED CASING	AND CEMENTING PROGR	AM DRILL	ECT TO COMPLIANCE	WITH ATTACHED	
				SUBJ	ECT TO COMPLIANCE	2.4	
13 3/4"	SIZE OF CABING	WEIGHT PER FOO			VERALOREQUIREMENT		
8 3/4"	9 5/8"	32.3#	200'	1	cu.ft.circu		
6 1/4"	! -	20.0#	2700'		cu.ft.cover		
0 1/4	4 1/2	10.5#	2550-5165'	459	cu.ft.circ.	liner	
			·				
Selecti	velv perforate	and sand	water fracture	the Me	es Verde fo	rmation	
	, , on production		"ater fracture	CIIC MC	sa verde 10	rmation.	
A 3000	psi WP and 6000) psi test	double gate pr	evente	er equipped	with	
blind a	nd pipe rams wi	lll be use	d for blow out	preven	tion on thi	s well.	
	<i>- -</i>			F			
This ga	s is dedicated.	•			\triangle		
					<i>(27 / 2</i>) 1		
The E/2	of Section 3	is dedica	ted to this wel	1. 🦸		N -	
					1.		
					MAYS		
				\mathcal{O}_{i}	11 2 < 3/902		
				·	MAY 23 1985 DIST DI	San San San	
					Dist. Di		
IN ABOVE SPACE DESC	RIBE PROPOSED PROGRAM: If p	proposal is to deepe	n or plug back, give data on r	resent prod	luctive some and propos	,* Led new productive	
zone. If proposal is	to drill or deepen directional	lly, give pertinent	data on subsurface locations a				
preventer program, if	any.				···	•	
··· ()							
SIGNED PA	Gy Woah	TITL	Drilling	Clerk_	DATE5-3	-85	

TITLE Drilling Clerk DATE 5-3-85

(This space for Federal or State office use)

This action is subject to technical and provedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

Drilling Clerk DATE 5-3-85

APPROVED

AS AMENDED

MAY 2 0 1935

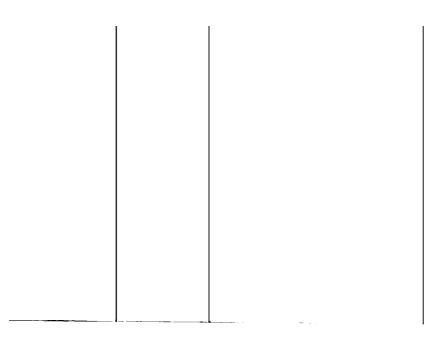
ISLI Stan McKee

oht

*See Instructions On Reverse Side

M. MILLENBACH AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operation on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

					the Beetren:						
Operator T DASO NAT	URAL GAS COM	DA NV	Lease THOME	ם חווטחבם	9050)	Well No. 15A					
Unit Letter	Ronge	TURNER HUGHES (SF 0780			1 TOW						
I	3 .	Township 27N		9W	•	Juan					
Actual Footage Loc 1490	feet from the	South line o		feet	from the	East	line				
Ground Level Elev: 6350	Producing Fo		P∞1 Blanc			l l	edicated Acreage: 293.97 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	.	(//////			11112		CERTIFICATION				
	I .		1			1 hazaku za	rtify that the information con-				
	1		1			•	in is true and complete to the				
D = C	FIVE		İ			best of my	knowledge and belief.				
	7 07 1985			0		Name Name	Look				
	— — — — —				👸		ling Clerk				
BURLAU OF FARMINGTO	N PESCURCE A	REA	1			Position					
	1		ļ			E I P	aso Natural Gas				
	Se	c.	1			Date	13,1985				
	!		i 			Date .					
			<u> </u>								
	i		İ			I hereby c	ertify that the well-location				
	1	3					nis plat was plotted from field ctual surveys made by me or				
	ľ		1				upervision, and that the same				
**~ _			1	920		is true and knowledge (d correct to the best of my				
					3	·					
	1	* /// 	[
x	1985			-		April 2					
** # **	DIET. DIV			11,90		Registered Pr	ofessional Engineer				
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