

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. SF 078050 |
| 2. NAME OF OPERATOR El Paso Natural Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1490'S 920'E | | 8. FARM OR LEASE NAME Turner Hughes |
| 14. PERMIT NO. | | 9. WELL NO. 15A |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6350' GL | | 10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde |
| BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-27-N, R-9-W NMPM |
| | | 12. COUNTY OR PARISH San Juan |
| | | 13. STATE NM |

RECEIVED

JUL 15 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Running Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-9-85 TD 2755'. Ran 68 jts, of 7", 20#, J-55 intermediate casing 2741' set at 2753'. Cmt'd w/135 sks class B cmt, 65/35 POZ mix, 6% gel, 2% CaCl₂ 1/2 cu ft Perlite/sk (261 cu ft), followed by 100 class B sks cmt, 2% CaCl₂ (118 cu ft). WOC 12 hours. Held 1200#/30 min. Top of cement @ 950'.

R
JUL 16 1985
OIL & GAS
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

7-12-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY