

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐ OCT 15 1985

2. NAME OF OPERATOR
El Paso Natural Gas Company OIL & GAS DIV.

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1490'S, 920'E

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT

14. PERMIT NO. FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF 078050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner Hughes

9. WELL NO.

15A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T-27-N, R-9-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 7-7-85 16. DATE T.D. REACHED 7-12-85 17. DATE COMPL. (Ready to prod.) 10-4-85 18. ELEVATIONS (DF, RNB, RT, GB, ETC.)* 6350' GL 19. ELEV. CASINGHEAD 6350'

20. TOTAL DEPTH, MD & TVD 5169' 21. PLUG BACK T.D., MD & TVD 5127' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Rotary No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4714-5137' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp. Log; Correlation Gamma-Ray Log; Temp. Survey; Ind. Log; Comp. Density Sidewall Neutron; Comp. Analyzed Log Systems 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	229'	12 1/4"	142 cu ft	
7"	20.0#	2753'	8 3/4"	379 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2561'	5169'	350 cu ft		2 3/8"	5123'	

31. PERFORATION RECORD (Interval, size and number)

4961, 4996, 5004, 5022, 5040, 5058, 5076, 5122, 5137, w/1 SPZ. 2nd stage 4714, 4718, 4724, 4729, 4732, 4736, 4740, 4747, 4764, 4768, 4772, 4783, 4787, 4790, 4820, 4834, 4844, 4856, 4882, 4903, 4920, w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4961-5137	43,000# 20/40 sand & 67,578 gals treated water
4714-4920	81,000# 20/40 sand & 103,550 gals treated water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-14-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-4-85	SI 7 Days		→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 188	SI 612	→	No Flow	No Flow	No Flow	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Bill Huntington

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

10-7-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chactra	3342'	4032'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	4032'	4080'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	4080'	4692'	Gry, fine-grn s, carb sh & coal
Point Lookout	4692'	5192'	Gry, very fine sil ss w/frequent sh breaks
Mancos	5192'	TD	Gry carb sh.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chactra	3342'	
Mesa Verde	4032'	
Menefee	4080'	
Point Lookout	4692'	
Mancos	5192'	