

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM 013861

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

1100'N, 820'W

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grambling A

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA  
Sec. 28, T-28-N, R-8 -W  
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5755'GL

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
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PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-6-85

Clean out to 4795'. Pressure test to 3500#, ok. Perf'd 4533', 4542', 4564', 4622', 4635', 4651', 4707', 4719', 4730', 4751'w/1 spz. Frac'd with 46,000# 20/40 sand and 63,602 gallons treated water. Flushed with 5,460 gallons.

Perf'd second stage 4337', 4364', 4369', 4374', 4379', 4384', 4389', 4394', 4399', 4404', 4409', 4414', 4419', 4424', 4429', 4434', 4455', 4459', 4463', 4467', 4471', 4475', 4493', 4499', 4504'w/1 spz. Frac'd with 111,000# 20/40 sand and 130,374 gallons treated water. Flushed with 5,460 gallons.

Perf'd third stage 3700', 3718', 3800', 3811', 3820', 4014', 4030', 4082', 4108', 4114', 4138', 4200', 4205'w/1 spz. Frac'd with 58,000# 20/40 sand and 82,742 gallons treated water. Flushed with 4,830 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Regan Doak*

TITLE

Drilling Clerk

8-7-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED  
AUG 13 1985

DATE

1985

OIL CON. DIV.  
DIST. 3

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOC