## SUBMIT IN TRIPLICATE\*

(Other instructions on

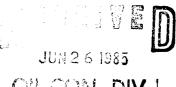
Form approved. Budget Bureau No. 42-R1425.

50-645-26440

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO. SF - 078828 078902	
APPLICATION	I FOR PERMIT T	O DRILL, D	EEPE	N, OR F	PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
b. TYPE OF WELL OIL GA WELL W	LL X	DEEPEN [	-	GLE [T]	UG BAC		7. UNIT AGREEMENT NA Gallegos Can 8. FARM OR LEASE NAM	yon Unit
2. NAME OF OPERATOR  FRATOV RASATV	es Group, Inc.		RF	CE	1 \/ F	$\Gamma$	9. WELL NO.	
3. ADDRESS OF OPERATOR				MAY 17		<u>:/</u>	355 10. FIELD AND POOL, OF	
	O, Casper, WY	in accordance with	any St REAU		ents.*)	MENT REA	•	ctured Cliffs
	1,735' FSL 1	,755' FWL			NE/SW		Section 4, T	
	ND DIRECTION FROM NEAR						12. COUNTY OR PARISH	
Approximately  15. DISTANCE FROM PROPU	12 miles south			on, New			San Juan  of Acres Assigned	New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	1,735'		<del>480</del> 112			160	
18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED,	150' DRILLING OPERA	1,	470		ŀ	Rotary	
21. ELEVATIONS (Show who 5,732 GR ung		SUBJECT TO COM	MPLIAN	CE WITH AT			As soon as	_
23.	P	"GENERAL REOUROPOSED CASIN	G AND	CEMENTIN	G PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING	DEPTH		QUANTITY OF CEMEN	T
12 1/4"	8 5/8"	24#		135	•	100 SX		
6 1/4"	4 1/2"	10.5#	1	1.470	•	20	n sx	

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

UNITED STATES



OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Administrator, Field Svcs DATE 5/13/85 (This space for Federal or State office use) APPROVED AS AMENDED APPROVAL DATE APPROVED BY \_ TITLE JUN 24 1985 FOR MILLENBACH CONDITIONS OF APPROVAL, IF ANY: AREA MANAGER

NMOCC

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

L	Lease Well No.				
	GALLEOGS CAN	355			
nship	Range	County			
27N	12W	San Juan			
	- 4		1		
h line and			line		
liffs W	∞l Mest Kutz Pictu	red Cliffs	edicated Acreage:		
			Acres		
cated to the well,	outline each and id	dentify the ownership the	ereof (both as to working		
ers and tract descri	ptions which have	consolidated (by comm	nunitization, unitization, approved by the Commis-		
MI BUREAU OF	AY 17 1985 LAND MANAGEME	tained here best of my EA Name	certify that the information con- ein is true and complete to the knowledge and belief.		
aso Natural Gas	company	Position Admini Company	strator, Field Service Reserves Group, Inc.		
الله الله	1100 2 6 1935	shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.		
ه نه د	DIST. 3	April Registered F	23. 1985 Professional Engineer Surveyor		
	27N  The line and liffs  to the subject well cated to the well, ent ownership is detection, force-pooling r is "yes," type of ers and tract description the well until all intil a non-standard  RE(  M  BUREAU OF  FARMINGTO  asso Natural Gas	GALLEOGS CAN Ramps 27N  12W  The line and 135/755' fell Liffs West Kutz Picture to the subject well by colored pencil cated to the well, outline each and interest of the well action, force-pooling, etc?  It is "yes," type of consolidation	GALLEOGS CANYON INIT    Rampe		

