

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

355

10. FIELD AND POOL, OR WILDCAT

West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 4 T27N-R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1.

OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At 1735' FSL & 1755' FWL (NE/SW)

BUREAU OF LAND MGMT.
FARMINGTON RESOURCE CENTER

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. 5732- KB-5740'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded at 5:00 P.M. 7-10-85. Drilled 12 1/4" hole to 136' K.B. Ran 3 jts 8 5/8", 24#, K-55, R3, ST&C casing. Set at 134' K.B. Cemented w/100 sx Class "B" cement w/2% CaCl₂, and 1/4# Celloflake/sx. Plug down 9:15 P.M. 7-10-85. Good cement returns to surface. NU and pressure tested BOPE to 500 psi. - Held O.K. Drilled 6 1/4" hole to 1550' K.B. and ran logs. Ran 35 jts 4 1/2", 10.5#, K-55, R3 ST&C casing set at 1451' K.B. Cemented w/225 sx 50-50 Pozmix and cement w/2% gel, 0.5% D-31, and 1/4# Flocele/sx. Plug down at 3:30 P.M. 7-11-85. Good cement returns to surface.

7-12-85 W.O.C. and W.O.C.T.

100 sx Class "B" equals (118 ft³)
225 sx Pozmix equals (173 ft³)

JUL 22 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

N. D. Thomas

TITLE

Drilling Foreman

DATE

7-15-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side