## ---DISTRIBUTION SANTA FE FILE

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND RIZATION TO TRANSPORT OIL AND NATU

Form C-104
Supersedes Old C-104 and C-110
Elloctive 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND HATURAL	GAS
LAND OFFICE	-		
TRANSPORTER GAS	-	V	
OPERATOR	<u></u>		
PROPATION OFFICE			
Operator ENERGY RESER	RVES GROUP, INC.		
Address			
P. O. Box 3280, Casper	, WY 82602		
Reason(s) for filing (Check proper ba	(x)	Other (Please explain)	
New Weil KX	Change in Transporter of:		
Recompletion	Oil Dry Ga	<u> </u>	
Change in Ownership	Casinghead Gas Canden	sate [ ]	
f change of ownership give name	·		•
ind address of previous owner		<del> </del>	
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, including Fo		
Gallegos Canyon Unit	355 West Kutz Pict	ured Cliffs State, redei	ral or Foo Federal   SF078902
Location K 17	735 Feet From The South Lin	. 1735	West
Unit Letter : 17	Feet From TheLin	e and Feet From	The West
Line of Section · 4 T	ownship 27 N Range 1	2W , NMPM.	San Juan County
Ellie of decision			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghed Gas or Dry Gas	Address (Give address to which care	roved capy of this form is to be sent)
Name of Authorized Transporter of C El Paso Natural Gas	The property of the control of the c	P. O. BOX 990, Farmin	
	Unit Sec. Twp. Pge.		/hen
If well produces all or liquids, give location of tanks.		No	WOPL ·
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Complete	tion - (X)	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.
Date Spudded		1550	1409
7-10-85 Elevations (DF, RKB, RT, GR, etc.,	8-23-85  Name of Producing Formation	Top O11/Gas Pay	Tubing Depth
GR-5732, KB-5740	Pictured Cliffs	1326	1410
Perforations	711000100		Depth Casing Shoe
1326-1398 17 shots			1451
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	134	100 sx C1 Bw/2%CaC1 &1/4#/sx Flocele
6 1/4	4 1/2	1451	225 sx 50=50Pozmix w/23
0 1/ 4	2 3/8	1410	Gel.0.5%D-31.¼#/sx Celof
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL	able for this ac	epth or be for full 24 hours)	life are 1
Date First New Ott Run To Tanks	Date of Test		
	Tubing Pressure	Casing Pressure 15	Choke sup
Length of Test		1118	
	On-Bbls.	Water-Bble. AUG 3 O	10 Pas-Met
Actual Prod. During Test	Oil-Bbla.		1985 a - More
Actual Prod. During Test	/	OIL CON	. 1997.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	OIL CON	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D 252	Length of Test  24 hours	OIL CON	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D 252 Testing Method (pitol, back pr.)	Length of Test  24 hours  Tubing Pressure (Shut-is)	Bbls. Condensate/MMCF DIST.  -0- Casing Pressure (Shut-in)	Gravity of Condensate  NA Choke Size
GAS WELL  Actual Prod. Test-MCF/D  252  Testing Method (pitot, back pr.) Choke nipple	Length of Test  24 hours  Tubing Pressure(Shnt-in)  140	Bbls. Condensate/MMCF DIST.  -0- Casing Pressure (Shut-in) 140	Gravity of Condensate  NA Choke Size 3/8"
GAS WELL Actual Prod. Test-MCF/D 252 Testing Method (pitot. back pr.) Choke nipple	Length of Test  24 hours  Tubing Pressure(Shnt-in)  140	Bbls. Condensate/MMCF DIST.  -0- Casing Pressure (Shut-in) 140	Gravity of Condensate  NA Choke Size 3/8"
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GAS WELL  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  252  Testing Method (pitot. back pr.)  Choke nipple:  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Length of Test  24 hours  Tubing Pressure (Shut-is)  140  NCE  d regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF DIST.  -0- Casing Pressure (Shut-in) 140  OIL CONSERV	Gravity of Condensate  NA Choke Size  3/8"
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GAS WELL  Actual Prod. Test-MCF/D  252  Testing Method (pitot, back pr.) Choke nipple: CERTIFICATE OF COMPLIA	Length of Test  24 hours  Tubing Pressure (Shut-is)  140  NCE  d regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF DIST.  -0- Casing Pressure (Shut-in) 140  OIL CONSERV  APPROVED  BY	Gravity of Condensate  NA Choke Size 3/8"  VATION COMMISSION AUG 70 1985
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GAS WELL  Actual Prod. Test-MCF/D  252  Testing Method (pitot, back pr.) Choke nipple: CERTIFICATE OF COMPLIA	Length of Test  24 hours  Tubing Pressure (Shut-is)  140  NCE  d regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF DIST.  -0- Casing Pressure (Shut-in) 140  OIL CONSERV  APPROVED  Or  BY  TITLE  This form is to be filed in the condensate for all the con	Gravity of Condensate  NA Choke Size  3/8"  VATION COMMISSION  AUU 3 1985  riginal Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3  In compliance with Rule 1104.
GAS WELL  Actual Prod. Test-MCF/D  252  Testing Method (pitot, back pr.) Choke nipple c  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to	Length of Test  24 hours  Tubing Pressure (Shut-is)  140  NCE  d regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF DIST.  -0- Casing Pressure (Shut-in) 140  OIL CONSERV  APPROVED  Or  BY  TITLE  This form is to be filed in this is a request for all this form must be accommon to the second.	Gravity of Condensate  NA  Choke Size  3/8"  VATION COMMISSION  AUU 19  1985  riginal Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3  In compliance with Rule 1104. Inowable for a newly drilled or deependented by a tabulation of the deviation
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