

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator ENERGY RESERVES GROUP, INC.

Address P. O. Box 3280, Casper, WY 82602

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Gallegos Canyon Unit</u>	Well No. <u>355</u>	Pool Name, including Formation <u>West Kutz Pictured Cliffs</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>SF078902</u>
Location Unit Letter <u>K</u> ; <u>1735</u> Feet From The <u>South</u> Line and <u>1735</u> Feet From The <u>West</u>				
Line of Section <u>4</u> Township <u>27 N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas</u>	<u>P. O. Box 990, Farmington, NM 87401</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. Is gas actually connected? When
	<u>No</u> <u>WOPL</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>XX</u>	<u>XX</u>					
Date Spudded <u>7-10-85</u>	Date Compl. Ready to Prod. <u>8-23-85</u>	Total Depth <u>1550</u>		P.B.T.D. <u>1409</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>GR-5732, KB-5740</u>	Name of Producing Formation <u>Pictured Cliffs</u>	Top Oil/Gas Pay <u>1326</u>		Tubing Depth <u>1410</u>				
Perforations <u>1326-1398 17 shots</u>						Depth Casing Shoe <u>1451</u>		

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4</u>	<u>8 5/8</u>	<u>134</u>	<u>100 sx C1 Bw/2%CaCl</u>
<u>6 1/4</u>	<u>4 1/2</u>	<u>1451</u>	<u>8 1/4#/sx Flocele</u>
	<u>2 3/8</u>	<u>1410</u>	<u>225 sx 50-50 Pozmix w/2% Gel, 0.5%D-31, 1/2#/sx Celoflike</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	<u>1</u>		

RECEIVED
AUG 30 1985
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D <u>252</u>	Length of Test <u>24 hours</u>	Bbls. Condensate/MMCF <u>-0-</u>	Gravity of Condensate <u>NA</u>
Testing Method (pitot, back pr.) <u>Choke nipple</u>	Tubing Pressure (Shut-in) <u>140</u>	Casing Pressure (Shut-in) <u>140</u>	Choke Size <u>3/8"</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bob Belden
(Signature)

District Clerk
(Title)

August 28, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.