

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back from a general permit.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface (F) 1470' FNL & 1470' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6290' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-02294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Whitley

9. WELL NO.

11-7E

10. FIELD AND POOL OR RESERVOIR

Utero Chacra/Bianco Mesaverde  
Basin Dakota

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 9, T27N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Spud and Casing Reports

(Note: Report results of multiple completion or Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-09-85 MIRU Aztec Well Service Rig #124 on 11-09-85.

Spudded 12-1/4" surface hole at 5:45 PM 11-09-85 and drilled to 232'.

Ran 5 joints (218') of 9-5/8", 32.30#, H-40 casing set at 232'.

Cemented with 120 sacks (142 cu.ft.) of Class "B" cement with 1/4# flocele per sack and 3% CaCl<sub>2</sub>. Plug down at 12:00 AM 11-10-85. Circ 10 bbls cmt to surface.

11-10-85 Pressure tested 9-5/8" casing to 1000 psi for 30 minutes - Held OK.

RECEIVED

NOV 22 1985

OIL CON. DIV./  
DIST. 3

RECEIVED

NOV 26 1985

FARMINGTON DISTRICT

18. I hereby certify that the foregoing is true and correct

SIGNED

*Arthur Greyson*

TITLE

Secretary

DATE

11-11-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR