

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-02294
2. NAME OF OPERATOR Southland Royalty Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (F) 1470' FNL & 1470' FWL	8. FARM OR LEASE NAME Whitley
	9. WELL NO. 11-7E
	10. FIELD AND POOL, OR WILDCAT Basin Dakota/Otero Chacra/ Blanco Mesaverde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T27N, R9W
14. PERMIT NO. NOV 22 1985	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6290' GL
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Csg, TD Reports</u>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-16-85 Ran 123 joints (4885') of 7", 23# & 26#, K-55 casing set at 4900'. Cemented 1st stage with 125 sacks (210 cu.ft.) of Class "H" 65/35 Poz with 3% jel, 12-1/4# gilsonite per sack, 5.6# salt per sack, 8.2# Calseal per sack, tailed with 75 sacks (88 cu.ft.) of Class "H" with 1/4# flocele per sack and 2% CaCl2. Lost circulation during job and did not bump plg. Cemented 2nd Stage with 250 sacks (420 cu.ft.) of Class "H" 65/35 Poz with 3% jel, 12-1/4# gilsonite per sack, 5.6# salt per sack and 8.2# Calseal per sack, tailed with 75 sacks (88 cu.ft.) of Class "H" with 1/4# flocele per sack and 2% CaCl2. Plug down at 4:37 PM 11-16-85. Ran temperature survey - indicated Top of Cement at 1950'.
- 11-19-85 TD 6-1/4" hole at 6944' on 11-19-85.
- 11-20-85 Ran 52 joints (2138') of 4-1/2", 1.6# & 10.5#, K-55 casing liner set from 4820'-6944'. Cemented with 280 sacks (415 cu.ft.) of Class "H" 50/50 Poz with 3% jel, 1/4# flocele per sack, 10% salt, .6% fluid loss, .5% CFR-2, tailed with 75 sacks (89 cu.ft.) of Class "H" neat. Plug down at 6:40 PM 11-20-85. Rel rig at 8:00 PM 11-20-85. Well WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED Ether J. Greysa

TITLE Secretary

NOV 26 1985

DATE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. DIV.

DIST. 3

DATE

NOV 25 1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.