

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1470' FNL, 1470' FWL, Sec. 9, T-27-N, R-9-W, NMPM

5. Lease Number
NM-02294

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Whitley #7E

9. API Well No.
30-045-26463

10. Field and Pool
Otero Chacra/Blanco MV
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - plug and abandon Dakota	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the Dakota formation of the subject well according to the attached procedure and wellbore diagram. The well will then continue to produce as a Chacra/Mesaverde commingle.

RECEIVED
NOV 29 1995
OIL CON. DIV.
DIST. 3

RECEIVED
MAIL ROOM
NOV 29 PM 1:30
U.S. DEPARTMENT OF THE INTERIOR

14. I hereby certify that the foregoing is true and correct.

Signed Ray Shalrud (ROS1) Title Regulatory Administrator Date 11/20/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

NOV 21 1995

[Signature]
DISTRICT MANAGER

NMOCD

Whitley #7E
Basin Dakota/Blanco Mesaverde/Otero Chacra
NW Section 9, T-27-N, R-9-W
Recommended Procedure to P&A the Dakota

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with flow tee and stripping head. NU blooie line and 2-7/8" relief lines. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine.
3. TOH with 1-1/2" Chacra/Mesaverde tbg (149 jts @ 4778', SN @ 4745' (ID = 1.375")). TOH with 2-3/8" Dakota tbg (222 jts @ 6841, 8040 G-22 Locator Seal Assembly @ 4806', SN @ 6808' (ID = 1.78")). To release G-22 Locator Seal Assembly lift up on tubing. Visually inspect tbg for corrosion and replace any bad joints as necessary. Run 4-1/2" gauge ring to 6616'.
4. **Plug #1 (Dakota Perforations and top, 6616' - 6566')**: Wireline set 4-1/2" CIBP at 6616'. TIH with 2-3/8" tbg and spot 8 sx Class B cement on top of CIBP. Pull above cement and spot water to 5827'.
5. **Plug #2 (Gallup top, 5827' - 5727')**: POH to 5827'. Mix 12 sx Class B cement and a balanced plug from 5827' to 5727'. WOC. POOH and LD setting tool.
6. Run 7" gauge ring to top of liner at 4806'. PU 7" cement retainer and set at 3338' (50' above Chacra perfs). Pressure test backside to 750 psig. If pressure test fails, isolate leak and call Rob Stanfield (MOI Operations Engineer @ 326-9715) for procedure to repair leak.
7. TIH with 2-3/8" tbg with an expendable check valve on bottom and a seating nipple one jt off bottom and CO to PBTD at 5727' with air or nitrogen. Take and record gauges.
8. Land tbg near bottom perforation at 4804'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved: _____
Drilling Superintendent

Whitley #7E

CURRENT

MV / CK / DK

1470' FNL, 1470' FWL

NW Section 9, T-27-N, R-09-W, San Juan County, NM

Today's Date: 1/31/95

Spud: 11-9-85

Completed : 5-28-86

Ojo Alamo @ 1360'

Kirtland @ 1519'

Fruitland @ 2069'

Pictured Cliffs @ 2306'

Chacra @ 3211'

Cliff House @ 3873'

Menefee @ 3950'

Point Lookout @ 4606'

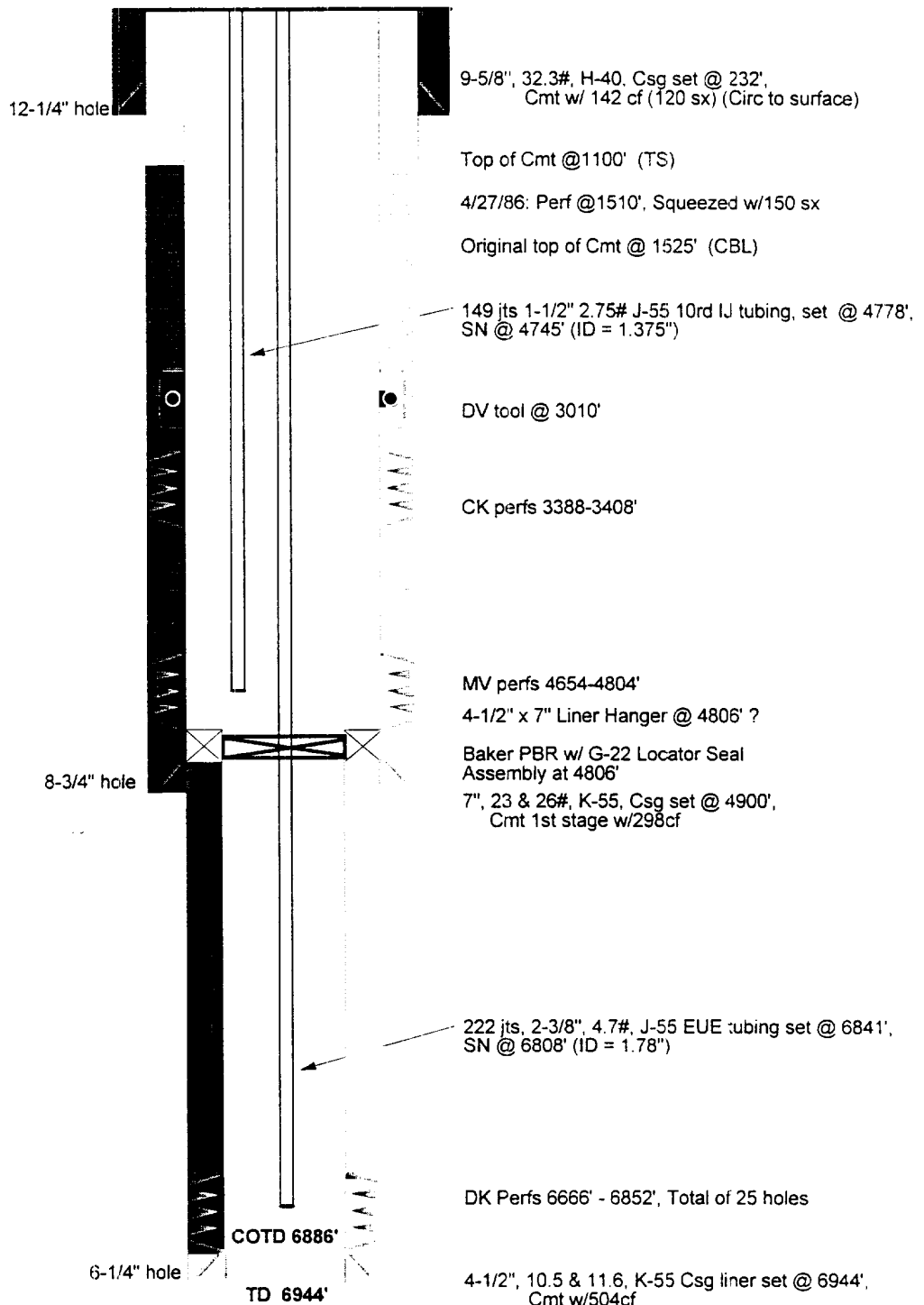
Mancos @ 5106'

Gallup @ 5777'

Greenhorn @ 6576'

Graneros @ 6619'

Dakota @ 6730'



Whitley #7E

PROPOSED -- P&A Dakota

Mesaverde / Chacra Dual

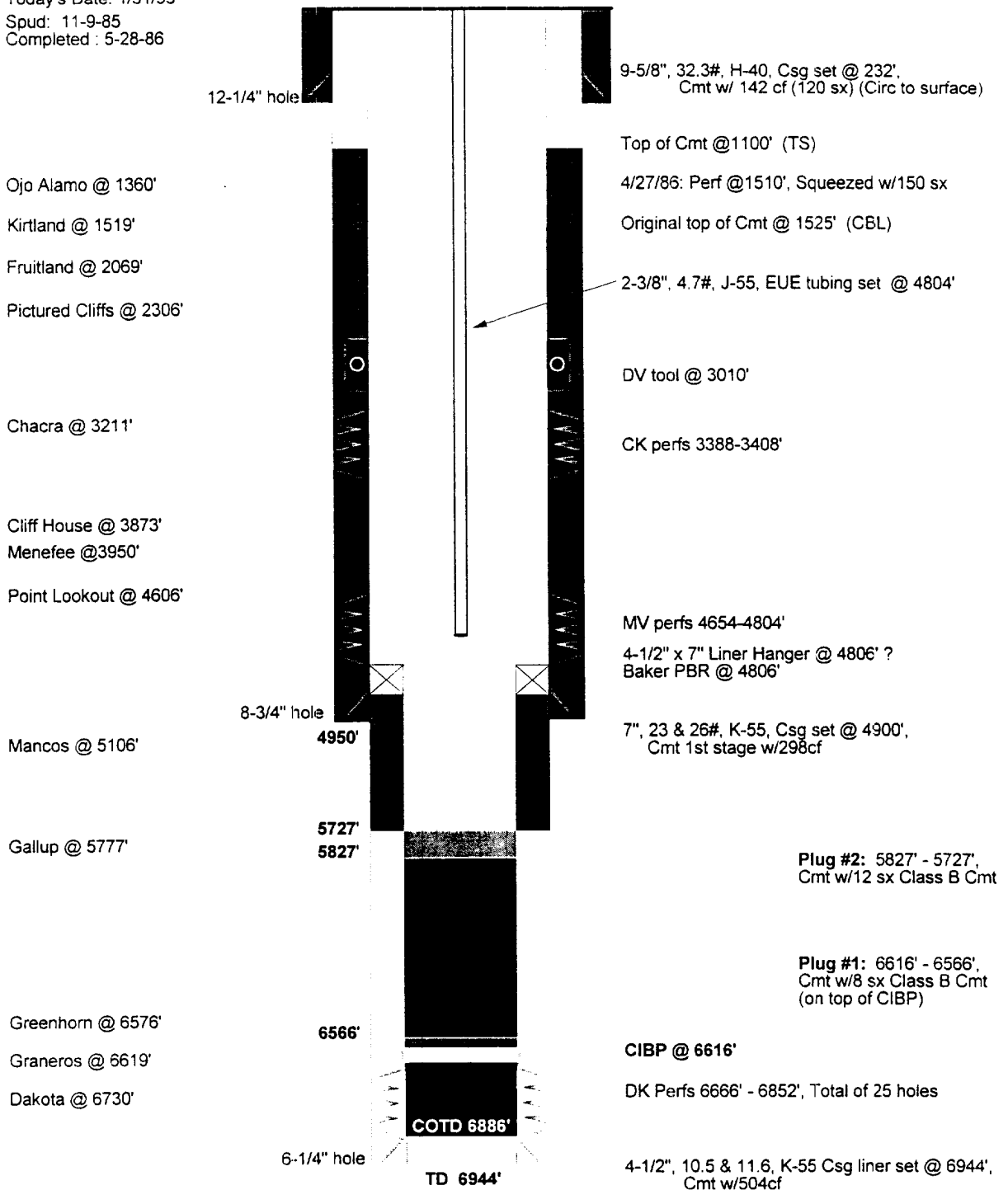
1470'FNL, 1470' FWL

NW Section 9, T-27-N, R-09-W, San Juan County, NM

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GAS

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FEB 12 1996

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MERIDIAN OIL

OIL CON. DIV.
DIST. 3

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☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-5-96 MIRU. SDON.
1-8-96 ND WH. NU BOP. TOOH w/148 jts 1 1/2" Mesaverde tbg. Release pkr @ 4806'. SDON.
1-9-96 TOOH w/222 jts 2 3/8" tbg. TIH w/4 1/2" gauge ring to 6660', TOOH. TIH w/4 1/2" CIBP, set @ 6605'. TOOH. TIH to 6412'. SDON.
1-10-96 TIH, tag CIBP @ 6605'. Pump 25 bbl wtr down tbg. Plug #1: pump 8 sx Class "B" cmt @ 6498-6605'. TOOH to 5827'. Plug #2: pump 12 sx Class "B" cmt inside csg @ 5668-5827'. TOOH. TIH w/7" FB pkr, set @ 3334'. Load hole w/110 bbl wtr. PT csg to 750 psi/15 min, OK. Release pkr. TOOH to 2409'. SDON.
1-11-96 TOOH w/7" FB pkr. TIH w/158 jts 2 3/8" 4.7# J-55 tbg, landed @ 4775'. Blow well clean. TOOH w/2 3/8" tbg. Pump 10 bbl wtr down tbg. SDON.
1-12-96 Blow well clean. Land 155 jts 2 3/8" 4.7# J-55 tbg @ 4786'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *Regina B. Blandford* Title Regulatory Administrator Date 1/30/96

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 08 1996

NMOCD

FARMINGTON DISTRICT OFFICE
BY *MB*