## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District <sup>1</sup> P.O Drawer DD, Artesia. NM 88211-0719

## OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District .II 000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, INM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

[	REC					UTHORIZ.	ATION	TO TRANSPO			
Operator Name and Address								OGRID Number			
Burlington Resources Oil & Gas PO Box 4289								14538  Reason for Filing Code			
Farmington, NM 87499								co - 7/11/96			
<sup>4</sup> API Number								Pool Code			
						CRA (GAS) 82329					
<sup>7</sup> Property Code 018639				Property Name WHITLEY				° Well Number #7 E			
∐. ¹º Surfa	ice Locati			<u></u>							
UI or lot no.	Section	Townshi		nge	Lot.Idn	Feet from the	North/Scuth I	1 000 11 0111 1110	East/West Line	County	
11 Bottom	Holo Log	027	7N	009W		1470	11	1470	W	SAN JUAN	
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			1	5							
<sup>13</sup> Lse Code	1	<sup>3</sup> Producing Me	thod Code	14 Gas Co	onnection Date	<sup>15</sup> C-129 Permit	Number	16 C-129 Effective D	vate 17 C-129	Expiration Date	
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III. Oil and	d Gas Tra		S Transporter :	Vama	T 20 7	POD	т	21 O/G	T 22 POD LILS	STR Location	
OG	RID		and Addres	ss	rob				and De	and Description	
25:	244	P.O. BOX	WILLIAMS FIELD SERVICES CO P.O. BOX 58900 SALT LAWS CITY UT 84 585					G 	F-09-T02	7N-R009W	
		· P 0900	0900						<u> </u>	FI 00 F005W D060F	
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		<sup>23</sup> PO	OD C				<sup>24</sup> POD	ULSTR Location an	d Description		
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V. Well C		23 PO		ite	27	TD				orations	
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V. Well C	Ompletion d Date	23 PO	* Ready Da						≥ Perfi		
V. Well C 2º Spu 50	ompletion d Date • Hole Size	n Data	** Ready Da	asing & Tub	oing Size	32		28 PBTD	25 Perfo	ment	
V. Well C	ompletion d Date • Hole Size	23 PO	** Ready Da		oing Size				≥ Perfi	ment	
V. Well C 2º Spu 50	ompletion d Date  Hole Size	n Data	** Ready Da	asing & Tub	oing Size	32	P Depth Set	28 PBTD	25 Perfo	ment	
V. Well C Spu  VI. Well 7  VI. Well 7	ompletion d Date  Hole Size	n Data  "S Gas Delivery	** Ready Da	asing & Tub	oing Size	37 Test Length	P Depth Set	28 PBTD  38 Tbg. Pressure	33 Sacks Cer	ment	
V. Well C  22 Spu  VI. Well T  33 Date New Oil  43 Choke Size  44 Thereby certif	Ompletion d Date  Hole Size	23 PO n Data  The state of the Oil Company of the O	y Date	asing & Tub  Test Da  Water  Division have	ping Size  ate	37 Test Length 43 Gas	Popth Set	28 PBTD  38 Tbg. Pressure	33 Sacks Cer 33 Sacks Cer 34 Csg. Pr 45 Test Mo	ressure	
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