Form 3150-3 (November 1983) (formerly 9-331C)

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES (Other interest

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse wide)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

M. MILLENBACH

AREA MANAGER

(tormerly 4-331C)	DEPARTMEN'	T OF THE I	NTER	IOR			5. LEANE DEHIGNATION	•	
		LAND MANAC			UE - 51	441	5/		
APPLICATIO	N FOR PERMIT						2F-078050	B OR TRIBE NAME	
Ia. TYPE OF WORK				<u> </u>	<del>-,</del> -	<del></del>	7. UNIT AGREEMENT N	I.M.	
DR. TYPE OF WELL	RILL I	DEEPEN [	_ļ	PLU	JG BAC	LK 📋	. Coll AGELERIA	•	
	WELL COTHER		81N 203	GLE G	MULTIP!	T. E.	8. FARM OR LEASE NA	W.E	
2. NAME OF OPERATOR							Turner Hu	ghes	
El Paso Natural Gas Company 3. ADDRESS OF GERATOR							21A		
		ton VIV	0740	0			10. FIELD AND POOL, O	DE WILDCAT	
4. LOCATION OF WELL (F	4289 Farming Report location clearly and	in accordance wit	p = 27 = 27.	ere tednitemer	ots.*)		Blanco Me	sa Verde Ext	
790 N,	1.7 [	CELVED			11. SEC., T., B., M., OR	BLK.			
At proposed prod. zone  JUL 151385  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POSITIVE OF LAND MANAGE.							CSec. 4,T-	27 - N, R - 9 - W	
		,	FA ₩MIN	IGTON DEC	MANAGE OURCE 4	MENT	12. COUNTY OR PARISH	13. HTATE	
9 miles 15. distance from Prop	Southeast of	<u>Bloomfie</u>	<u> 10 </u>	OF ACRES IN			San Juan  Practice Assigned	NM	
LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. 700							HIS WELL		
18. DISTANCE FROM PROPOSED LOCATION®				19. PROPOSED DEPTH 20. ROTA			RT OE CABLE TOOLS		
OR APPLIED FOR, ON TH	118 LEASE, FT. 15	00'	591	10'	_	Rot	ary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.) DRILLING OPERATION	S AUTHORIZED AI	RE				22. APPROX. DATE WO	BE WILL START*	
7106 GL	SUBJECT TO COMPLIZE	NGE WITH ATTAC	HED-	CEMENMING	DROCE A	This a	l Sotion is subject to to Such sources	Scholant and	
"GENERAL REQUIREMENTS AED CASIS							Speedumentant temp CFR 3165.3		
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER F						44-25544 (0-46)	CFH 3165.4.	
8 3/4"	7'' 5/8''	32.3 20.0#	-			<del>136</del> 410	cu.ft.circul cu.ft.cover	Oio Alamo	
6 1/4"	4 1/2"	10.5#		380-591		445	cu.ft.circ.	liner	
	1		1		ı				
Selectivel	ly perforate a	and sand w	ater	fractu	re th	e Mes	a Verde form	nation.	
A 3000 pei	WP and 6000	nsi tost	doub	10 0000				. 1	
blind and	WP and 6000 pipe rams wil	ll be used	for	te gate blow o	prev	enter	ion on this	th well	
				010 0	ac pi			7	
This gas i	s dedicated.								
The W/2 of	Section 4 is	· dodictod	+ 0	+hia	1 1				
THE W/2 01	. 36001011 4 13	dedicted		this we	11.	g de te	JUL2 5 183 <b>5</b>		
						رايا والأمل	James Did	•	
	C						DIST. 3		
		• •					City		
M ADOVE COACE DESCRIPE	PROPOSED PROGRAM : If p	ronogal is to deens	n or nlu	o hack olva d	sts on hee	eent produ	erire sone and proposed	I new productive	
one. If proposal is to	drill or deepen directional								
reventer pro <del>gram, it</del> any	<u>,                                      </u>			<del></del>		<del></del>	<del></del>	<del></del>	
Seg.	a Loal	T1T(	. Dri	lling (	Clerk		DAT AUDIO	bh\\285	
(This wasce for Feder	ral or State office use)						AS AM	ENDED	
(Into space for reder	in or state omee use)						· • /~(14)	FINDED	
PERMIT NO.			A1	PPROVAL DATE _			JUL 2	3 1985	
APPROVED BY			E				DATE	MILLENBAUM	

NMOCC
\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-132 Superseges C-12 Ellective 1-1-65

All distances must be from the outer boundaries of the Section Cperator Apil No. EL PASO NATURAL GAS COMPANY (SF 078050) 21.1 County 274 San Juan Actual Footage Location of Well: Morta line and West Ground Level Elev: Dedicated Acresper 7106 Mesa Verde Blanco Ext  $\omega$  396.98 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and camplete to the knowledge and bellet. 18501 Drilling Clerk Natural Gas BUREAU OF LAND MAN GEMENT FARMINGTON RESOURCE AREA Sec. I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me ar under my supervision, and that the same Is true and correct to the best of my knowledge and bellef.