

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ Helium other
2. NAME OF OPERATOR
S. E. R. H., Inc.
3. ADDRESS OF OPERATOR
P. O. Box 312, Otis, Kansas 67565
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' fNL; 990' fWL NW/4 NW/4
AT TOP PROD. INTERVAL: same Unit D
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED

NOV 29 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To temporary abandon per telephone approval, Errol Beecher, Approx. 2:30 PM 8-16-85.

Drilled 7-7/8" hole to 6132'. Fresh water mud 9.7#/gal; 56 vis.; WL 8 cc. 8-15-85
Ran Gearhart DILL; GR/CD/N & BHC sonic logs. Operator desired not to run casing at this time. To temporarily plug for possible re-entry in near future. Tops: Wingate 1588'; Chinle 1865'; Shinarump 2770'; DeChelly 3256'; Organ Rock 3685'; Barker Creek 5573'; Miss. 5887'; Devonian 6082'.

Spot cement plugs by HOWCO as follows with 9.7#/gal mud between plugs. All Cl. B neat cement. Through open end drill pipe.

#1 5720' back to 5620' w/55 sx.; #2 3735' back to 3635' w/55 sx.;
#3 2820' back to 2720' w/80 sx.; #4 1550' back to 1450' w/55 sx.. 8-5/8" casing is set @ 1493' & cemented to surface. Plan to place steel cap on 8-5/8" until determined if well will be re-entered. Pits fenced and location cleaned

Subsurface Safety Valve: Manu. and Type of debris for present time. Ser. Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John M. Heller TITLE Field Agent DATE August 19, 1985
John M. Heller P. O. Box 1507, Durango, Colo. 81302

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEC 06 1985
OIL CON. DIV.
DIST. 3