

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other _____

JAN 08 1986

2. NAME OF OPERATOR

S. E. R. H., Inc.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P. O. Box 312, Otis, Kansas 67565

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' fNL; 990' fWL NW/4 NW/4 Unit D

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED BLM

App. 7/25/85

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

8/2/85

16. DATE T.D. REACHED

8/15/85

17. DATE COMED (Ready to prod.)

TA 8/17/85

P&A 1/4/86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5856' Gr.; 5869' KB

19. ELEV. CASINGHEAD

None

20. TOTAL DEPTH, MD & TVD

6132'

21. PLUG, BACK T.D., MD & TVD

P&A

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

A11

ROTARY TOOLS

A11

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gearhart - DIL; CDN; GR; BHC Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68 New	77'	17 1/2"	130 sx. C1. B 2% CaCl.	0
8-5/8"	24 New	1493'	12 1/4"	890 sx. C1. B 2% CaCl.	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. *None

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Copies of P&A Tickets: HOWCO #230386 & Helmut Rstbt. #1075

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John M. Heller

TITLE Consultant

DATE

JAN 06 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

FARMINGTON RESOURCE AREA

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Nicks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

31. SUMMARY OF POKOTS ZONES

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, FISHION (SEE, TIME TOOL OPEN, PLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES

FOUNDATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores or drill stem tests taken
			Well was temporarily abandoned Aug. 17, 1985 to drill and core well to the south for better evaluation. Cement plugs were set by HOWCO through open end drill pipe and displacing with 9.7 ppg., 56 vis. drilling mud between.
Plug #1	5620	5720	55 sx. C1. B HOWCO Tkt. #230386
Plug #2	3635	3735	55 sx. C1. B
Plug #3	2720	2820	80 sx. C1. B
Plug #4	1450	1550	55 sx. C1. B 8-5/8" casing @ 1493'.
			Removed casing head and screwed cap on 8-5/8" casing for TA.
			Permanent Abandonment on Jan. 4, 1986. Helmur Rstb. Tkt. #1075
			Bailed hole down and spot 24 sx. cement mix from surface. Installed 4 1/2" dry hole marker inside 8-5/8" casing in cement and weld in place 2' below ground level. Fill in cellar, dig down and cut off guyline anchors.
			Abandonment complete except for filling in reserve pit and seeding the area. This will be done during the late Spring or Summer of 1986.

32.

(GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Graneros sh.	Surface	-
Dakota sd.	75 Est.	Same
Morrison	200 Est.	"
Entrada	1305 Est.	"
Navajo	1717	"
Kayenta	2103	"
Wingate	2198	"
Chinle	2410	"
Shinarump	2790	"
Moenkopi	2863	"
DeChelly	3045	"
Organ Rock	3684	"
Cutler	4078	"
Hermosa	4790	"
Ismay	5300	"
Desert Creek	5391	"
Akai	5497	"
Barker Creek	5572	"
Lower Paradox	5692	"
Molas	5856	"
Leadville Miss.	5884	"
Elbert Dev.	6081	"