orm 31605						rm approved. Idget Bureau	No. 1004-0135	
November 1983) Formerly 9–331)	UNITED STATES BUBMIT IN TRIPLICATE® (Other Instructions on re- (Other Instructions on re- verse side) BUREAU OF LAND MANAGEMENT				Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-4158			
younerry 9-3.31)				/ NOO-				
				AATCI I C			OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals PECTIVED					Navajo			
OIL CAS	☐ OTHER			The Ohat VL. O	7. UNIT	AGREEMENT NA	E E	
WELL WELL WELL	11 N 0 1 100					8. FARM OR LEASE NAME		
S. E. R. H.	. Inc.					ajo 32		
ADDRESS OF OPERATO)R		BUF	REAU OF LAND MANAGEM	ENT 9. WELL	L NO.		
P. O. Box 3	12, Otis,	Kansas 67565	F۸	RMINGTON RESOURCE AR			B WIT DC1#	
P. O. Box 312, Otis, Kansas 67565 FARMINGTON RESOURCE AREA LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below)						10. FIELD AND POOL, OR WILDCAT		
At aureface						Beautiful Mountain		
1850' fSL; 795' fWL NW/4 SW/4 Unit L						11. BEC., T., R., M., OR BLK. AND SURVEY OR AILEA		
					32-	27N-19W ,		
					1	NTY OR PARISE	IMPM	
14. PRUMIT NO		15. ELEVATIONS (Show who		GR, etc.)	1		1	
App	. 7/25/85	5926' Gr.; 59	39' KB		l San	Juan	New Mexico	
14.	Check Ap	propriate Box To India	cale Natu	re of Notice, Report, o	r Other Do	ata		
	NOTICE OF INTENT	TION TO:	1	SUBS	EQUENT REPO	ORT OF:		
			7	WATER SHUT-OFF		REPAIRING	WELL	
TEST WATER SHUT		MULTIPLE COMPLETE	-	FRACTURE TREATMENT		ALTERING C	ASING	
PRACTURE TREAT		ABANDON* X	-	SHOOTING OR ACIDIZING		ABANDONME	NT*	
REPAIR WELL		CHANGE PLANS		(Other)				
(Other)				(Norm: Report rest Completion or Reco	mpletion Rep	port and Log; to	rm.)	
proposed work.	II well is directly	many utilied, give sausuita	acc locasion.	tails, and give pertinent da and measured and true ver	_			
@ 4089'. Organ Rock Organ Rock	l¼" IJ tub k interval k was water	ing @ 3889'. 5½ open 3876' to 39 wet from incept	g" casin 931'. M cion. M	12'; 1½" EUE tubing cemented back Miss. interval op Miss. producing o Miss. Average approx	en 6011 nly sma	ace. ' to 6030 11 quanti	١.	
plugs as #1 6 0	follows: 80' back to	ng strings & pac 5900' w/25 sx. 3775' w/25 sx.	cker. I	Run tubing in ope	n end a	nd spot c	ement	
#2 20	JU Dack to	surface w/25 sx.	. Cemer	nt dry hole marke	er in to	p of 5½" gel wate	casing. er as	
#3 18 To use	fresh wate	er between plugs						
#3 18 To use a medi To remove surface a	fresh wate um between production rea by fill	er between plugs plugs. n equipment, cut	off guy ading d	yline anchors bel own. To seed per	low grou	nd, resto	ore	

P. O. Box 1507, Durango, Colo. 81302 May 20, 1986 John M. Heller
(This space for Federal or State office use) JUN 02 1986

SEE ATTACKED FOR CONDITIONS OF APPROVA

*See Instructions on Reverse Side

AREA MANAGER

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT Drawer 600 Farmington, New Mexico 87499-00600

Attachment to Notice of

Intention to Abandon

Re: Permanent Abandonment

Well: 4-32 Nauxjo

CONDITIONS OF APPROVAL

- Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):

Add a cement plug from 3341 feet to 3241 feet to Separate the potable water from the brackish water below.

Office Hours: 7:30 A.M. to 4:15 P.M.

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES FARMINGTON DISTRICT

- Secure prior approval before changing the approved plugging program.
- Plugging equipment used shall have separate mixing and displacement pumps and ${\bf a}$ calibrated tank to assure proper displacement of plugs.
- A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
- All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
- Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
- Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible. - 6.
 - Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, form 9-331, in quintuplicate with District Supervisor, U.S.G.S., Drawer 600, Farmington, New Mexico 87499-00600. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
 - All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter, section, township, and range. The monument is to be of steel pipe, not less than four inches in diameter, cemented permanently in the ground, and extending four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
 - 9. After plugging work is completed:

Fill all pits, rat hole and cellar.

Clean well location of all equipment, concrete bases, pipe, junk and trash.

Cut or remove tie downs.

If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery

e. Accomplish surface restoration as specified by the surface management agency or land owner.

All above are minimum requirements: The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.