SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-4158

UNIIE	: ט	51 A 11	£5 .	
DEPARTMENT	OF	THE	INTER	RIOR

GEOLOGICAL SURVEY

	0202						3NCO-C-14-20-4158
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR THIBE NAME	
1a. TYPE OF WORK						7. UNIT AGREEMENT NAME	
DRI b. type of well	DRILL X DEEPEN PLUG BACK				К [_] 🧏		
011.	AS X OTHER		S1:	NGLE X	MULTIPL	E	S. PARM OR LEASE NAME
2. NAME OF OPERATOR	ELL 1223 OTHER				2016		
PETROLEUM EN	NERGY, INC.					ž.	9. WELL NO. 12 #44
3. ADDRESS OF OFERATOR						·	NAVAJO 4-32
P. O. BOX 2121, DURANGO, COLORADO 81301						773	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							BEAUTIFUL MOUNTAIN
NW4SW4; 1850' from S line and 795' from W line						Į.	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone SAME					ā -	£ 32-27N-19W	
14. DISTANCE IN MILES A	AND DIRECTION FROM N	CAREST TOWN OR POS	r orrice	*			12. COUNTY OR PARISH 13. STATE
	UTHWEST OF SHIP						
15. DISTANCE FROM PROPO	SED*	ROCK, WIN P		OF ACRES IN L	EASE]		OF ACRES ASSIGNED
PROPERTY OF LEASE L	INE, PT.	790 '		1 271		TO T	HIS WELL
(Also to hearest delg 18. DISTANCE FROM PROP	GSED LOCATION*	730		1,271 OPOSED DEPTH		20. ROTA	- 15U
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.	,680'		6.100' MIS	33	ر غ	ROTARY
21. ELEVATIONS (Show whe		, 000		0,100 1111	<u></u>		22. APPROX. DATE WORK WILL START*
.59	926 G. R.					i ĝ	- I
23.		PROPOSED CASE	NG AND	CEMENTING	PROCRA	M 4 4	
SIZ: OF HOLE	SIZE OF CASING	WEIGHT PER F	ост !	SETTING DE	TH T		QUANTITY OF CEMENT
12 ½"	8 5/8"	24.00		300'		200	SACKS CIRCULATE
7 7/8"	4 1/2"	10.50		6100'			SACKS **
						1 2	
APPROVAL OF IN ABOVE SPACE DESCRIBE zone. If projosal is to preventer program, if an	PROPOSED PROGRAM: I drill or deepen direction	SE DO S JOSE DO ST. SOM	AZING	LESSORS W	ILL BI	E ACCU	-8 8 3 70 00
PÉTROLEUM ENERGY, INC. SIGNED TITLE AGENT				* E DATE JULY 27, 1982			
(This space for Federal or State officé use)						APPROVED	
PERMIT NO APPROVAL DATE				AC AMENDED			
				3	AS AMENDED		
APPROVED BY		TI	rle				SEP 21 1002
CONDITIONS OF APPROVAL, IF ANY					6 777 / 3 2006		
ne of					FOR JAMES F. STA		
<i>გ</i> ~	=			-			DISTRICT ENGINEER
			j.	图图 2015 (2014)			the same of the sa

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised (U-1-78

All distances must be from the cuter houndaries of the Section

Operator			Lease		Well No.			
PETROLEUM E	NERGY INCORPO	RATED	NAVAJO 32		11-22			
Unit Letter	Section	Township	Range	County				
L	32	27N	19W	San Juan				
Actual Footage Loc	ation of Well:							
1850		outh line and	795 tee	t from the West	line			
Ground Leve: Elev.	Producing For	mation. My(\$ \$	Pool A A A		Dedicated Acreage:			
5926	4/2-45	Lead of			/CoC Acres			
1. Outline th	e acreage dedica	ted to the subject w	ell by colored pencil o	r hachure marks on tl	he plat below.			
2. If more th interest ar	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
 If more the dated by c 	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?							
Yes	No If ar	iswer is "yes;" type	of consolidation					
If answer	is "no," list the	owners and tract des	criptions which have ac	tually been consolid	ated. (Use reverse side of			
this form if	necessary.)							
No allowat forced-pool sion.	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
			1		CERTIFICATION			
	1	†	التقتقان المالا	and the same of th	CENTIFICATION			
	1	N. Carlotte	The second second	I hereby	certify that the information con-			
	1	gyptina Rain (1886 - 1874)		, 1 1	rein is true and complete to the			
	1		A The Mark T	1 I	y knowledge and belief.			
	l i		1917 80 1235	Jay	D/ Magness			
				Norme / Agen	t			
				Position PFTP(OLEUM ENERGY, INC.			
	!	A	1	Company	SELECT LIVEROIT, LIVE.			
	1 S	ec.	1	July Date	27, 1.982			
l	1		!	Bate				
	1	32	RETERN	· N	certify that the well-location this plat was platted from field			
795'	l l		/ O TAMAN	notes of	actual surveys made by me or			
	1		O CAD SAI	under my	supervision, and that the same			
ļ			W Ch & 3000	is true o	nd correct to the best of my			
				knowledge	and belief.			
	·		1 37 3 TH					
	i		CHI THE CHILDREN CONTRACTOR	Date Survey	ed			
18501				May 13	1981 Like			
			1	and/or Land	1 2 2 ST E \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
	•		1	1 Deled	HE WATER			
				Pred	B. Keir Jr.			
				Certificate i	<i>"</i>			
330 6e0 s) 1320 1650 1980	2310 2640 2000) 1500 1000 50	。。。 3950 №	1 5 6 18 N /			

