

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM 013363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Phillips

9. WELL NO.
1A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC. T., R., M., OR BLK. AND
SECT. 32, T-28-N, R-8 -W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1180'N, 1015'W

RECEIVED

AUG 19 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6753'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-7 -85 TD 3321'. Ran 80 jts. 7", 20.0#, K-55 intermediate casing, 3309' set @ 3321'. Cemented with 135 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (261 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 1100' by T.S.

8-10-85 TD 5813'. Ran 64 jts. 4 1/2", 10.5#, J-55 casing liner, 2638' set @ 5813'. Float collar set @ 5806'. Top of liner hanger @ 3187'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 290 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (394 cu.ft.) WOC 18 hours. Circulated liner.

RECEIVED
AUG 20 1985

OIL CON. DIV.
DIST. 3 8-16-85

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

AUG 19 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY