

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
OCT 15 1985

2. NAME OF OPERATOR
El Paso Natural Gas Company
OIL CON. DIV.
DIST. 3

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements)
At surface 1180'N, 1015'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM 013363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T-28-N, R-8-W
NMMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 8-1-85 16. DATE T.D. REACHED 8-10-85 17. DATE COMPL. (Ready to prod.) 10-3-85 18. ELEVATIONS (DF, RNB, RT, GE, ETC.)* 6753' GL 19. ELEV. CASINGHEAD 6753'

20. TOTAL DEPTH, MD & TVD 5813' 21. PLUG, BACK T.D., MD & TVD 5806' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary Tools CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4989-5735' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey Ind. Elec. Log; Comp. Density Sidewall Neutron Log; Gamma-Ray C-Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	221'	12 1/4"	142 cu ft	
7"	20.0#	3321'	8 3/4"	379 cu ft	
4 1/2"	10.5#	5813'	6 1/4"	456 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5735'	

31. PERFORATION RECORD (Interval, size and number)

2nd stage 5263, 5266, 5269, 5272, 5275, 5278, 5281, 5284, 5294, 5297, 5300, 5303, 5306 on 1st run. 4989, 4992, 5163, 5166, 5169, 5320, 5331, 5352, 5363, 5367, 5370 on 2nd run w/1 SPZ. 1st stage 5400, 5406, 5418, 5430 5441, 5462, 5478, 5496, 5524, 5538, 5558, 5573,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4989-5370	87,000# 20/40sand&118,700 gal wtr
5400-5735	105,000# 20/40sand&150,050 gal wt

*Continued Perf's on Pg. 2

PRODUCTION

DATE FIRST PRODUCTION 9-8-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 10-3-85 HOURS TESTED SI 7 Days CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 599 CASING PRESSURE SI 689 CALCULATED 24-HOUR RATE No Flow OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY N. L. Waggoner

35. LIST OF ATTACHMENTS

Temp Surveys; Continued Perf's Pg. 2

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Peggy Lash

TITLE

Drilling Clerk

DATE

10-4-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3958'	4653'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3958'	
Mesa Verde	4653'	4710'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4653'	
Menefee	4710'	5259'	Gry, fine-grn s, carb sh & coal	Menefee	4710'	
Point Lookout	5259'	5813'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5259'	

38.

GEOLOGIC MARKERS

USGS COMPLETION REPORT & LOG
PHILLIPS #1A
CONTINUED PERF'S-PG 2

5590, 5601, 5609, 5620, 5661, 5672, 5702, 5735 w/1 SPZ.