## 6 BLM 1 File UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side)  DEPARTMENT OF THE INTERIOR									765.74	
		OGICAL SURVE						7913 ·	ON AND BERI	AL NO.
APPLICATIO	N FOR PERMIT	TO DRILL, E	EEP	N, OR F	LUG B	ACK	6. IF IN	DIAN, ALLOT	TER OR THIBE	NAME
1a. TYPE OF WORK	ILL [X]	DEEPEN [	٦	ומ	UG BAG	CV 🖂	7. UNIT	AGREEMENT	NAME	
b. TYPE OF WELL		DECPEN L		PL	UG BA		1			•
	VELL OTHER			NGLE X	MULTIP ZONE			ee Ann	NAME - E::	
DUGAN PRODUC	TION CORP.	•		•		F	9. WELL	<u> </u>	* E E	
3. ADDRESS OF OPERATOR						<u>.</u>	_ે 6 દુ	og re Mere	0345 0345 103 -	
P 0 Box 208,	Farmington, NM teport location clearly and	87499				<u> </u>	Gall	AND POOL	, OR WILDE	\ <b>T</b>
At surface			и ин Уг	REU	<b>-</b> "[V]	FN	1 . *	T., B., M., (	: -	<del></del>
At proposed prod. zon	850' FSL - 1850	FWL	٠.,	AUG	0 9 19	85	AND	SURVEY OR	AREA	111454
14 DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OF POST	OFFICI	•		3	4 . 1		I, R [3]W,	
	h from Farmingt					5 :		Juan E	. NM	TE
15. DISTANCE FROM PROPO LOCATION TO NEARES	08ED* 1850'		16. NO	. OF ACRES IN	LEASE		OF ACRES A		\$ <del>5</del> 5 5	<del></del>
PROPERTY OR LEASE I	g. unit line, if any)	0V 00E1	10	640 OPOSED DEPTH		25	主土	80 ÷		
OR APPLIED FOR, ON TH	POSED LOCATION* dppr RILLING, COMPLETED, IS LEASE, FT DPC'S Lal		_	2201		Ē,	RY OR CABI	E TOOLS	មិន មិន	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	LeeAnn #3I	UHTHO	SIZED ARF		<u> </u>	Rotary	PROX. DATE	WORK WILL	START*
	SUBJE	CT TO COMPLIANC	E WILL	1 ALIACHED		This se	tion to AS	AP	echnical a	nd -
23. 	** GEN	erre prequiremen	TSANT	CEMENTING	PROGRA	M proced	ural revie	w pursia	nt to 43 Cl	FR 3165
12-1/4"	SIZE OF CASING	WEIGHT PER FO	OT	SETTING D	ЕРТН	<del></del>	15		3. CFA 316	5.4.
7-7/8"	8-5/8" 4-1/2"	24# 10.5#		200! 5320!		150			urface	<u>:</u>
		10.5#		3320		13//	CT CIP	<del>Critors</del>	<del>urface</del>	:.
·	ı		ı				10 E	1 0E 0E B		ī.
Plan to dril	l a 12-1/4" hole	e and set 20	0' o	f 8-5/8"	OD 24	# .1-5	5 surf	i i i	i a a	
casing; then	plan to drill a	a 7-7/8" hol	e to	total de	epth wi	th gel	-water	-mud	#94 1074	
program to te	est the Gallup 1	formation.	Plan	to run ]	[ES and	I CDL 1	ogs.	If deen	ne <b>d</b>	
clean out aft	will run 4-1/2". ter frac, and co	, 10.5#, J-5 omplete well	5 ca	sing, sei	lective	ely per	torațe	, trac,	, <u>5</u> 111	
		omprede werr	•			7 2		Parket Haper	5 9.5 1.3.2	
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N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	en or p	lug back, give	다음하다. 한 data on pr	esent prod	luctive zone	Ç≟ Ş.∏ e and prop	osed new pro	ođu <b>ctive</b>
	drill or deepen directions							vertical de	rths. Give	blowout
4.	1	· · · · · · · · · · · · · · · · · · ·			·····		E 6	9 F 1 4	# c 74 F	<del></del>
SIGNED Sherii	nan E bara	TITE	.≖G	eologist		<u> </u>	<del></del> ₹ ⋛₽∧	8-	7-85-	
(This space for Fede	ral or State office use)				***	•	<u> </u>	<u> </u>	<u> </u>	
PERMIT NO.				APPROVAL DATE	:		5 c t			
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APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TITI	E			::	AS"	AME	NDE	<del>)</del> —
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QV.							ā.	AUGEZ S	うにいいました。 tan McKee	
LO .		*See Instruc	tions	On Reverse	Side		•	IST TO	tan McKee ENBACH	
1.) <b>"</b>							2 + N		ヒロンとして	

NMOCC

M. MILLENBACH AREA MANAGER

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section.

Operation Dugan Production Corporation				1				Well 140.		
Unii Letter	Section		Township	C 1 OII	Han	La Lee Anr	County	<del></del>		6
K	Jeen	28		North		13 West		an Juan		
Actual Faciloge Los		f Well: from the	South	line and	18	50	t from the	West		ine
Ground Level Elev.		Producing	Formation	ine una	Pool					led Acroage; 80
Acres										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes;" type of consolidation										
II answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,										
										eation, unitization, ed by the Division.
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		Dugan NM 37	Prod. 913		C	DECE	YE		e cally	that the collins
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