

5 BLM 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau NO. 1004-0100
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 37913

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

La Lee Ann

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T27N, R13W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1850' FSL - 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6090' GL; 6102' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 5320' reached on 12-9-85.

Finished T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 148 jts. 4 1/2" OD, 10.5#, K-55, 8 Rd, ST&C Sidor casing (T.E. 5332.19') set @ 5320'RKB.

Cemented first stage as follows: Pumped 10 bbls mud flush followed by 215 sx 50-50 pos w/2% gel w/1/4# flocele per sk (total cement slurry first stage=273 cf). Reciprocated casing OK while cementing. Had full mud returns while cementing. Bumped plug with 1200 psi. - Float held OK. Dropped opening bomb and opened stage tool @ 4135'. Circulated with rig pump for 2 1/2 hrs. Cemented 2nd stage as follows: Pumped 10 bbls mud flush followed by 650 sx 65-35 plus 12% gel & 1/4# flocele per sack, followed by 50 sx 50-50 pos w/2% gel & 1/4# flocele per sack. Full returns while cementing. Circulated all mud flush and trace of cement to surface. Closed stage tool w/ 2500 psi. Job complete @ 8:00 PM 12-9-85. Nippled down BOP, set 4 1/2" casing slips, cut off 4 1/2" casing and released rig @ 10:00 PM 12-9-85. *Total cement slurry used in 2nd stage=1500 cf. Total cement slurry used in both stages = 1773 cf.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

12-11-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEC 16 1985

OIL CON. DIV
DIST. 3

*See Instructions on Reverse Side

NMOCC