

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
2130' FSL, 980' FEL

14. PERMIT NO.  
30-045-26553

15. ELEVATIONS (Show whether DF, RT, OR, ETC.)  
6127' GL

NOV 14 1985  
OIL CON. DIV.  
RECEIVED  
NOV 08 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
BoJack C LS

9. WELL NO.  
14A

10. FIELD AND POOL, OR WILDCAT  
Oterero CH/Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T27W R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate ~~Abandonment~~ ~~Notice of Intention to Abandon~~ Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/21/85 MIRU. Spud @ 6:30 p.m. w/4 corners rig #8 drl 12 1/4 hole. Run 7 jts (318') 9-5/8, 36#, K-55 STC csg. Set @ 330' KB. CMT w/250 sx (295CF) CL-B + 2% CaCl + 1/4# sx celloflake. PD @ 12:30 a.m. Circ 2 bbls cmt to surf.

10/22/85 WOC, NU BOP, press tst blinds, pipes, csg & manifold to 1000 psi - o.k. Drl plug & 30' cmt. Surv: 498/ 3/4, 999/1, & 1570/2.

10/25/85 TOOH for logs. RU go. Logging TL hit bridge @ 975. TIH, clean out 975-1300. TIH to TD. Circ. TOOH. Run DLL/GR fr 3430-310; CDL/CNL/CAL/GR fr 3420-310. RD loggers. RIH, circ. TOOH, LD.

10/26/85 RU & run 83 jts (3457') 7" 23# K-55 STC csg. Shoe @ 3437, FC @ 3394, DV @ 1439. RU HOWCO. Pmp 163 sx (300CF) 65:35:6 + 1/4# celloflks + 2% CaCl2. Tail w/100 sx (118CF) B + same additives. Good circ thruout. PD @ 7:30 a.m. Drop bomb. Open DV. Circ. (No cmt - only TR of wash circ). 2nd stage: pmp 205 sx (377CF) 65:35:6 + same add. Tail w/50 sx (59CF) B + same add. PD @ 12 noon Circ 8 bbls cmt to surf. WOC, NU BOPE. Test to 1000 psi, 30 min. o.k. Drl FC & cmt.

10/27/85 Drl, surv, blow hole. RU go. Run GR/DIL from 4807-3430. Run GR/CDL/CAL from 4807-3430. RD Go.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. Krumm TITLE Senior Regulatory Analyst DATE 11/5/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 13 1985

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC

BY \_\_\_\_\_

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6127' GL

RECEIVED  
NOV 03 1985

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Progress report <input type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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10/28/85 RU & run 36 jts (1532') 4-1/2", 10.5#, K-55, STC csg. Shoe @ 4803, collar @ 4756'. Top liner hanger @ 3259'. RU Halliburton & pmp 20 bbls chem wash ahead of 100 sx (118 ft3) 65:35:6 +.6% Halad. Bump plug w/2200 psi. Set packoff. Circ out 10 bbls pre-flush - no cmt. POOH. LDDP, ND. PD @ 11:15 a.m. Rig released 2:00 p.m.

RECEIVED  
NOV 14 1985  
D.V.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Senior Regulatory Analyst DATE 11/5/85

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC