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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHÓRIZATION

_	T	OTRA	NSPO	RT OIL	AND NATURA	AL GAS			
Operator AMOCO PRODUCTION COMPAI			Weil API No. 300452655300						
Address P.O. BOX 800, DENVER,		0 8020	1						
Reason(s) for Filing (Check proper box)					Other (Plea	ise explain)			
New Well	1	Change in		er of:					
Recompletion	Oil		Dry Gas	님					
Change in Operator	Casinghead	Gas []	Condensa	ite					
change of operator give name nd address of previous operator									
•									
I. DESCRIPTION OF WELL	AND LEA	SE	In				Kind of Lease	Lease No.	
Lease Name BOLACK C LS			1		ng Formation NDES CHACRA	(GAS)	State, Federal or Fee		
Location I	. 2	130	. Feet From	n The	FSL Line and	980	Feet From The	FELLine	
Section 30 Township	27N		Range	8W	, NMPM,		SAN JUAN	County	
II. DESIGNATION OF TRAN		R OF O	II. AND	NATU	RAL GAS				
Name of Authorized Transporter of Oil		or Conder	isale ,		Address (Give addr	ess to which	approved copy of this form	n is to be sent)	
	[]		ι					į	
MERIDIAN OIL INC	head Gas	[]	or Dry C	ias 🗍	Address (Give addr	ess to which	REET , FARMINGT approved copy of this form	icus lo be seni)	
			•					\$	
EL PASO NATURAL GAS CO. If well produces oil or liquids,		Soc.	Twp.	Rge.	is gas actually conn	ected?	- P ASO - TX - 799 When?	70	
it well produces on or riquids, give location of tanks.			i	i	-		<u> </u>		
f this production is commingled with that	mm any oth	er lease or	pool, give	comming	ing order number:				
IV. COMPLETION DATA					-				
V. COMIECTON DITTI		Oil Well	ı I G	as Well	New Well Wor	kover	Deepen Plug Back S	ame Res'v Diff Res'v	
Designate Type of Completion	- (X)	1	i		i i	į	1 1		
Date Spudded					Total Depth		P.B.T.D.		
					Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	omation		Top Oil Oas 129				
	l				L		Depth Casing	Since	
l'erforations									
			CACIA	CAND	CEMENITING E	ECORD	!		
	TUBING, CASING AND C				CEMIENTING	THEET		CKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE					- 15 Pa	EIVEM	ONS CEMENT	
	ļ				10,	LE W			
					- }				
	ļ					AUG	2 3 199 0.		
					J		5047		
V. TEST DATA AND REQUE	ST FOR A	TLOW	ABLE			DIL C	QN this depth of be for	r full 24 hours.)	
() IL WELL (Test must be after t	ecovery of to	stal volume	oj load o	ii and musi	be equal to or excel	(Flow ru.	ST 103-1c.)	,	
Date First New Oil Run To Tank	Date of Te	zt.			1 loomeruk Memoo	(1 10W, p.	1011707		
					Casing Pressure		Choke Size	Choke Size	
Length of Test	Tubing Pre	ssure			Casing 1 resource				
					Water - Bbis.		Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bola.				
	.1								
GAS WELL								n langata	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate			
	1				A 6 A		——————————————————————————————————————	Choke Size	
lesting Method (pitot, back pr.) Tubing Pressure (Shut-in					Casing Pressure (Shut-in)		Choke Size		
					<u> </u>				
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIAN	ICE		00110	>CD\/ATION C	MARION	
					OIL	CONS	SERVATION D	NAIDION	
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					11	nuo - o 4000			
is true and complete to the best of my knowledge and belief.					Date Approved AUG 2 3 1990				
11.1 11					Date At	hiosea			
1411 Iller						_	$a \wedge A$		
Signature		١,			Ву		2 1 0		
Doug W. Whaley, Staff Admin. Supervisor					11	SUPERVISOR DISTRICT #3			
Printed Name			Title		Title				
July 5, 1990		<u>303</u> -	-830=4 clephone h	280	11				
Date		1,	relatone i					The second second	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.