

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)

At surface 790' FNL X 1700' FWL

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NOV 06 1985

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether on National Resource Area)

5768' GR

SE-077384

5. LEASE DESIGNATION AND SERIAL NO.

6. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Madeline N. Galt B

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/NW Sec 6, T27N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud an 8 3/4" hole on 10-23-85 at 0545 hours. Drilled to 314'. Set 7", 20# K-55 casing at 314' and cemented with 197 cu. ft. Class B Ideal 65:35 poz. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 6 1/4" hole to a TD of 1886' on 10-25-85. Set 2 7/8", 6.5#, J-55 casing at 1881'. Cemented with 591 cu. ft. Class B 65:35 poz and tailed in with 83 cu. ft. Class B Ideal. Ran a temperature survey (attached) which indicated the top of the cement to be at 400'.

No DV tool was set and the rig was released on 10-26-85.

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NOV 08 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

BD Shaw

TITLE Adm. Supervisor

DATE

10-31-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM 432-2

WILSON

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY Amoco Production
WELL #2 LEASE M.N. Salt B
COUNTY San Juan STATE New Mexico
SEC. 6 TWP. 27N RGE. 10W

APPROX. TOP CEMENT 400'

Survey Begins at 100' Ft. Ends at 1850' Ft.

Approx. Fill-Up _____ Max. Temp. _____

Log Measured From KB Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
2 7/8" from _____	to _____	from 6 1/2" _____	to _____
_____ from _____	to _____	from _____	to _____

Date of Cementing 10/26/85 Time 6:00 am

Date of Survey 10/16/85 Time 2:00 pm

Amount of Cement 375 ex. _____

Recorded by Ebert Witnessed by _____

REMARKS OR OTHER DATA

EC 1850'

TEMPERATURE IN DEGREES FAHRENHEIT





